



Talon Resources, Inc.

Service, Quality and Accuracy

375 South Carbon Avenue A-10
Suite 101
Price, Utah 84501
Phone: 435-637-8781
435-637-5032 Ext 710/711

Cell: 801-650-1401
801-650-1402
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Email: talon@castlenet.com

October 25, 2001

Ms. Lisha Cordova
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill—State of Utah “II” 36-96, Emery County, Utah
1922’ FSL, 764’ FEL, Section 36, T17S, R7E, SLB&M.

Dear Ms. Cordova:

On behalf of Texaco Exploration and Production, Inc. (Texaco), Talon Resources, Inc. respectfully submits the enclosed original of the *Application for Permit to Drill (APD)* for the above referenced well. The location of the well is no closer that 460’ to the drilling unit boundary. Included with the APD is the following supplemental information:

Exhibit “A” - Survey plats and layouts of the proposed well site;

Exhibit “B” - Proposed location map with pipe, power, and road corridors;

Exhibit “C” - Drilling site layout;

Exhibit “D” - Drilling Program;

Exhibit “E” - Multi Point Surface Use Plan;

Exhibit “F” - Typical road cross-section;

Exhibit “G” - Typical BOP diagram;

Exhibit “H” - Typical wellhead manifold diagram.

RECEIVED

OCT 29 2001

DIVISION OF
OIL, GAS AND MINING

ORIGINAL

Please accept this letter as Texaco Exploration and Production's written request for confidential treatment of all information contained in and pertaining to this application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact myself, or Mr. Ian Kephart at Texaco if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton

Environmental Manager / Project Coordinator

cc: Mr. Bryant Anderson, Emery County

Mr. Allen Davis, Texaco

Mr. Chuck Snure, Texaco

Mr. Bob Lamarre, Texaco

Mr. Ian Kephart, Texaco

Mr. Roger Johnson, Texaco

Mr. Ron Wirth, Texaco

Texaco Well File

DIVISION OF OIL, GAS AND MINING

001

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work:

DRILL ☒DEEPEN ☐

B. Type of Well:

OIL ☐GAS ☒

OTHER:

SINGLE ZONE ☒MULTIPLE ZONE ☐

2. Name of Operator:

Texaco Exploration and Production, Inc.

3. Address and Telephone Number:

3300 North Butler, Suite 100, Farmington, NM 87401; 505-325-4397

4. Location of Well (Footages)

At Surface:

1922' FSL, 764' FEL

At Proposed Producing Zone:

4349699 N
493145 E

5. Lease Designation and Serial Number:

ML-45567

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Farm or Lease Name:

State of Utah "II"

9. Well Number:

36-96

10. Field or Pool, or Wildcat:

Undesignated

11. Qtr/Qtr, Section, Township, Range, Meridian:

NE/4 SE/4, Section 36,
T17S, R7E, SLB&M

14. Distance in miles and direction from nearest town or post office:

5.3 miles northwest of Orangeville, Utah

12. County:

Emery

13. State:

Utah

15. Distance to nearest property or lease line (feet):

764'

16. Number of acres in lease:

640

17. Number of acres assigned to this well:

160 acres

18. Distance to nearest well, drilling, completed, or applied for, or

1800'

19. Proposed Depth:

3980'

20. Rotary or cable tools:

Rotary

21. Elevations (show whether DF, RT, GR, etc.):

6860' GR

22. Approximate date work will start:

June 2002

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55 ST&C	24	300'	230 sacks Class G cement + 2% CaCl ₂ + 0.25 pps cellophane
7-7/8"	5-1/2" N-80 LT&C	17	3980'	135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

RECEIVED

OCT 29 2001

DIVISION OF
OIL, GAS AND MINING

ORIGINAL

CONFIDENTIAL

24.

Name & Signature:

Ron With

Title:

OPERATIONS SUPERVISOR

Date:

10/24/01

(This space for state use only)

API Number Assigned:

43-015-30508

Approval:

Approved by the
Utah Division of
Oil, Gas and Mining

Date:

12-11-01

By:

[Signature]

Range 7 East

S88°43'49"W - 2580.65'

(S89°59'W - 2637.36')

S89°31'13"W - 2645.80'

(S89°32'W - 2646.60')

Township 17 South

N00°27'59"E - 2589.03'

(N00°08'E - 2642.64')

N00°13'14"W - 2621.74'

(N00°14'W - 2623.5')

N00°00'55"E - 2623.01'

(N00°03'E - 5250.96')

N00°01'15"E - 2626.47'

36

Drill hole 36-96
Elevation 6860.4'

704.4'

764.2'

UTM
N - 4350097
E - 492733

1922.1'

(S89°55'E - 5281.32')

(S89°55'07"E - 5279.56')

NE 1
Elev. 6761'

C.C.

Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- () GLO

GPS Measured

NOTE:

UTM Coordinates are derived using a Pathfinder GPS Unit.

Location:

The well location was determined using a Trimble 4700 GPS survey grade unit.

Basis of Bearing:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office.

Basis of Elevation:

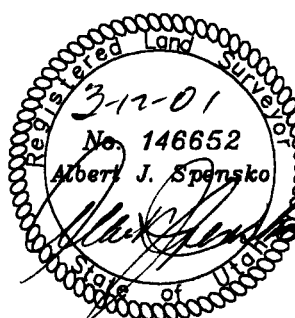
Basis of Elevation of 6761' being at the Northeast Section corner of Section 1, Township 16 South, Range 7 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

Description of Location:

Proposed Drill Hole located in the NE 1/4, SE 1/4 of Section 36; being 704.4' South and 764.2' West from the East Quarter Corner of Section 36, T17S., R7E., Salt Lake Base and Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



Talon Resources, Inc.
375 South Carbon Avenue, Suite 101
Price, Utah 84501
Ph: 435-637-8781
Fax: 435-636-8603



TEXACO E & P
WELL # 36-96



Section 36, T17S., R7E., S.L.B.&M.
Emery County, Utah

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-1	Date: 03/08/01
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 268

GRAPHIC SCALE

0 500' 1000'
(IN FEET)
1 inch = 1000 ft.

EXHIBIT "D"
DRILLING PROGRAM

Attached to UDOGM Form 3
Texaco Exploration and Production, Inc.
State of Utah "II" 36-96
NE/4 SE/4, Sec. 36, T17S, R7E, SLB & M
1922' FSL, 764' FEL
Emery County, Utah

1. The Geologic Surface Formation

Blue Gate Shale Member of the Mancos Shale

2. Estimated Tops of Important Geologic Markers

Ferron Marker -- 3510'
Top of the A Coal -- 3580'

3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones – 3510' - 3880'

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 1000 psi.

4. The Proposed Casing and Cementing Programs

HOLE SIZE	SETTING DEPTH (INTERVAL)	SIZE (OD)	WEIGHT, GRADE & JOINT	CONDITION
12-1/4"	300'	8-5/8"	24# K-55 ST&C	New
7-7/8"	3980'	5-1/2"	17# N-80 LT&C	New

CONFIDENTIAL

Cement Program -Every attempt will be made to bring cement back to surface.

Surface Casing: 230 sacks G + 2 % CaCl_2 + 0.25 pps cellophane flakes;
Weight: 15.8 #/gal
Yield: 1.16 cu.ft/sk

Production Casing: 135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane flakes;
Weight: 14.2 #/gal,
Yield: 1.62 cu.ft/sk yield.

The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

5. **The Operator's Minimum Specifications for Pressure Control**

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOP will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. **The Type and Characteristics of the Proposed Circulating Muds**

0-300	12-1/4" hole	Drill with air, will mud-up if necessary.
300-TD	7-7/8" hole	Drill with air. 400 psi @ 1500-1800 Scf.

7. The Testing, Logging and Coring Programs are as followed

300-TD Gamma Ray, Density, Neutron Porosity, Induction, Caliper

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is approximately 1000 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled approx.: June 2002.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

EXHIBIT "E"
Multipoint Surface Use Plan

Attached to UDOGM Form 3
Texaco Exploration and Production, Inc.
State of Utah "II" 36-96
NE/4 SE/4, Sec. 36, T17S, R7E, SLB & M
1922' FSL, 764' FEL
Emery County, Utah

1. Existing Roads

- a. The proposed access road will encroach the Des Bee Dove Road (County Road #416) in which verbal approval to construct and encroach has been received but a final written approval is pending from the Emery County Road Department (see Exhibit "B").
- b. We do not plan to change, alter or improve upon any other existing state or county roads. Existing roads will be maintained in the same or better condition.

2. Planned Access

- a. Approximately 790' of new access is required (see Exhibit "B").
- b. Maximum Width: 20' travel surface with a 27' base.
- c. Maximum grade: 10%.
- c. Turnouts: None.
- d. Drainage design: approximately 2 – 18" culvert may be required. Water will be diverted away from the planned access as necessary and practical.
- e. If the well is productive, the road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.

3. Location of Existing Wells

- a. There are three proposed wells and three existing wells within a one mile radius of the proposed well site (see Exhibit "B").

4. Location of Existing and/or Proposed Facilities

- a. If the well is a producer, installation of production facilities will follow.
- b. Buried powerlines and gathering lines will diverge from the proposed access road and connect to the State of Utah 01-97 well site (see Exhibit "B").
- c. Rehabilitation of all pad areas not used for production facilities will be made in accordance with landowner stipulations.

5. Location and Type of Water Supply

- a. Water to be used for drilling will be obtained from a local water source (probably North Emery Water Users Association, a local source of municipal water).
- b. Water will be transported by truck over approved access roads.
- c. No water well is to be drilled for this location.

6. Source of Construction Materials

- a. All necessary construction materials needed will be obtained locally and hauled to the location on existing roads.
- b. No construction or surfacing materials will be taken from Federal/Indian land.

7. Methods for handling waste disposal

- a. Since the well will be air drilled, a small reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit will not be lined unless conditions encountered during construction warrant it or if deemed necessary by the DOGM representative during the pre-site inspection. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operation cease with four strands of barbed wire, or woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.
- b. Following drilling, the liquid waste will be evaporated from the pit and the pit backfilled and returned to natural grade. No liquid hydrocarbons will be discharged to the reserve pit or pad location
- c. In the event fluids are produced, any oil will be retained in tankage until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.
- d. Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.

8. Ancillary Facilities

- a. We anticipate no need for ancillary facilities with the exception of one trailer to be located on the drill site.

9. Wellsite Layout

- a. Available topsoil will be removed from the location and stockpiled. The location of mud tanks, reserve and bermed pits, and soil stockpiles will be located as shown on Exhibit "C".
- b. A blooie pit will be located 100' from the drill hole. A line will be placed on the surface from the center hole to the bermed pit. The bermed pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.
- c. Access to the well pad will be as shown on Exhibit "B".
- d. Natural runoff will be diverted around the well pad.

10. Plans for Restoration of Surface

- a. All surface areas not required for producing operations will be graded to as near original condition as possible and recontoured to minimize possible erosion.
- b. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.
- c. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.
- d. Any oil accumulation on the pit will be removed or overhead flagged as dictated by the existing conditions.
- e. Rehabilitation will commence following completion of the well. Rat and mouse holes will be filled immediately upon release of the drilling rig from the location. If the wellsite is to be abandoned, all disturbed areas will be recontoured.

11. Surface Ownership

- a. The wellsite will be constructed on lands owned by the School and Institutional Trust Lands Administration, 675 East 500 South, SLC, Utah 84102-2818; 801-538-5100. The operator shall contact the landowner and the Division of Oil, Gas and Mining 48 hours prior to beginning construction activities.

12. Other Information:

- a. The primary surface use is wildlife habitat. The nearest dwelling is approximately 16,500' southwest. Nearest live water is Huntington Canal approximately 17,300' southwest.
- b. If there is snow on the ground when construction begins, it will be removed before the soil is disturbed, and piled downhill from the topsoil stockpile location.
- c. The backslope and foreslope will be constructed no steeper than 4:1.
- d. All equipment and vehicles will be confined to the access road and well pad.
- e. A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations, shall be at the well site during construction and drilling operations.
- f. There will be no deviation from the proposed construction, drilling, and/or workover program without prior approval from the Division of Oil, Gas & Mining.

13. **Company Representatives**

Ian Kephart
Texaco Exploration and Production, Inc.
3300 North Butler Suite 100
Farmington, New Mexico 87401
(505)325-4397

Ron D. Wirth
Texaco Exploration and Production, Inc.
P.O. Box 618
Orangeville, Utah 84537
(435) 748-5395

Mail Approved A.P.D. To:

Company Representatives

Excavation Contractor

Nielson Construction
625 West 1300 North,
North Loop Road
Huntington, Utah 84528
(435) 687-2494

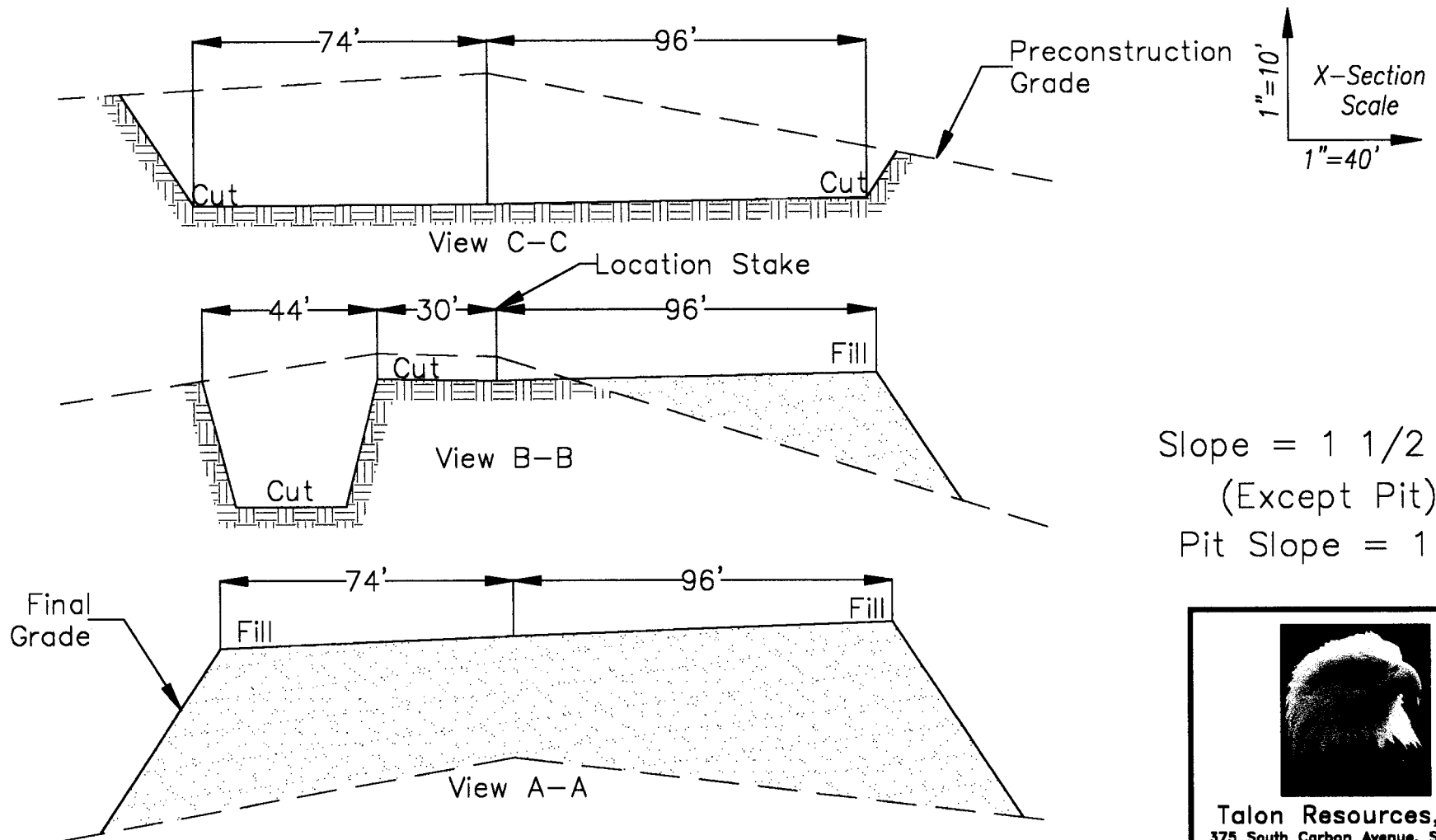
14. **Certification**

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill-site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by Texaco Exploration and Production, Inc. and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

10/24/01
Date

Ron Wirth
Texaco Exploration and Production, Inc.

ORIGINAL



APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 750 Cu. Yds.
 Remaining Location = 3,825 Cu. Yds.

TOTAL CUT = 4,190 Cu. Yds.

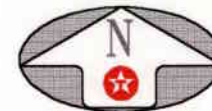
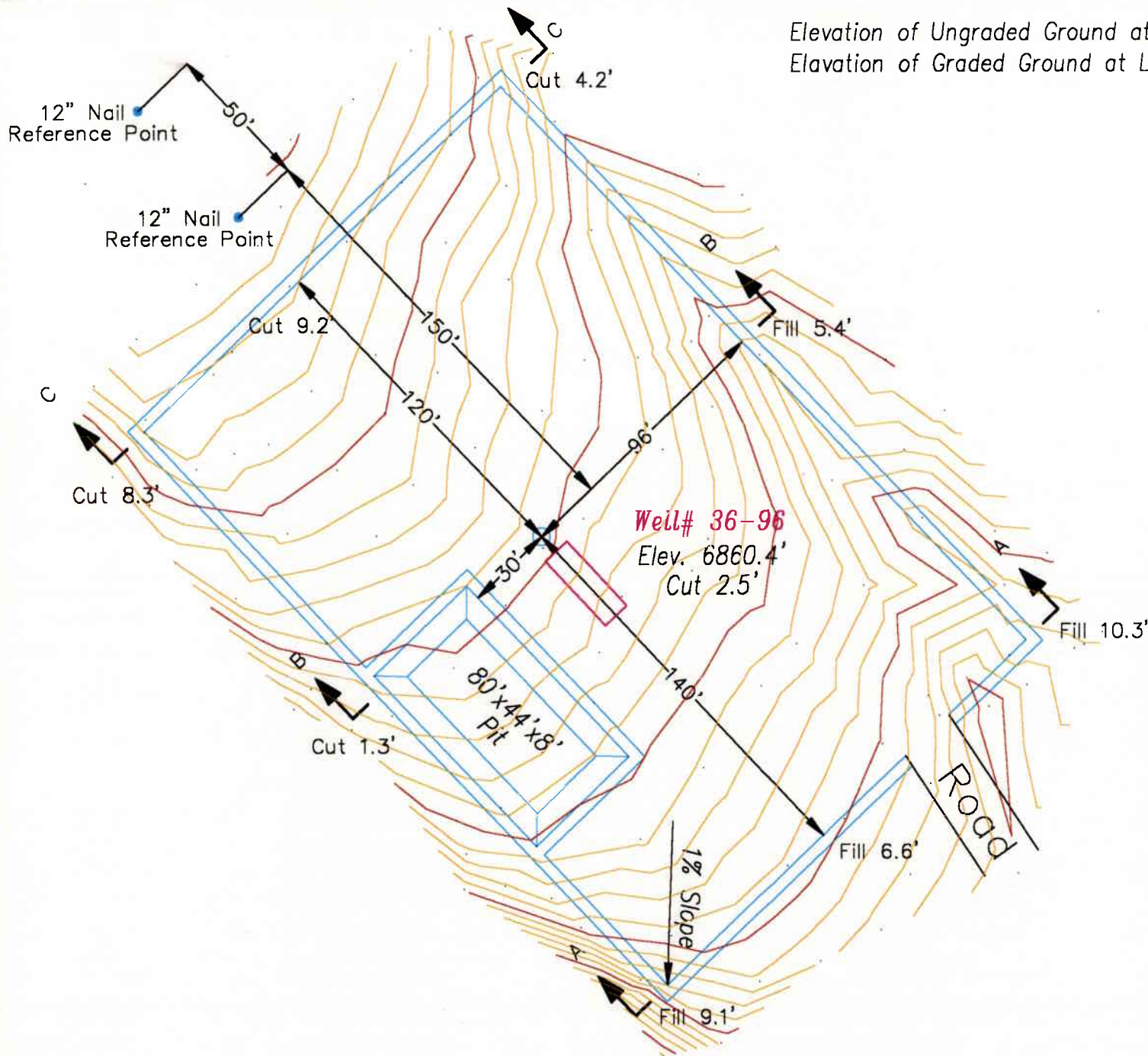
TOTAL FILL = 4,470 Cu. Yds.



Talon Resources, Inc.
 375 South Carbon Avenue, Suite 126
 Price, Utah 84501
 Ph: 435-637-8781
 Fax: 435-636-8603

★ **TEXACO E & P** ★
TYPICAL CROSS SECTION
 Section 36, T17S, R7E, S.L.B.&M.
WELL # 36-96

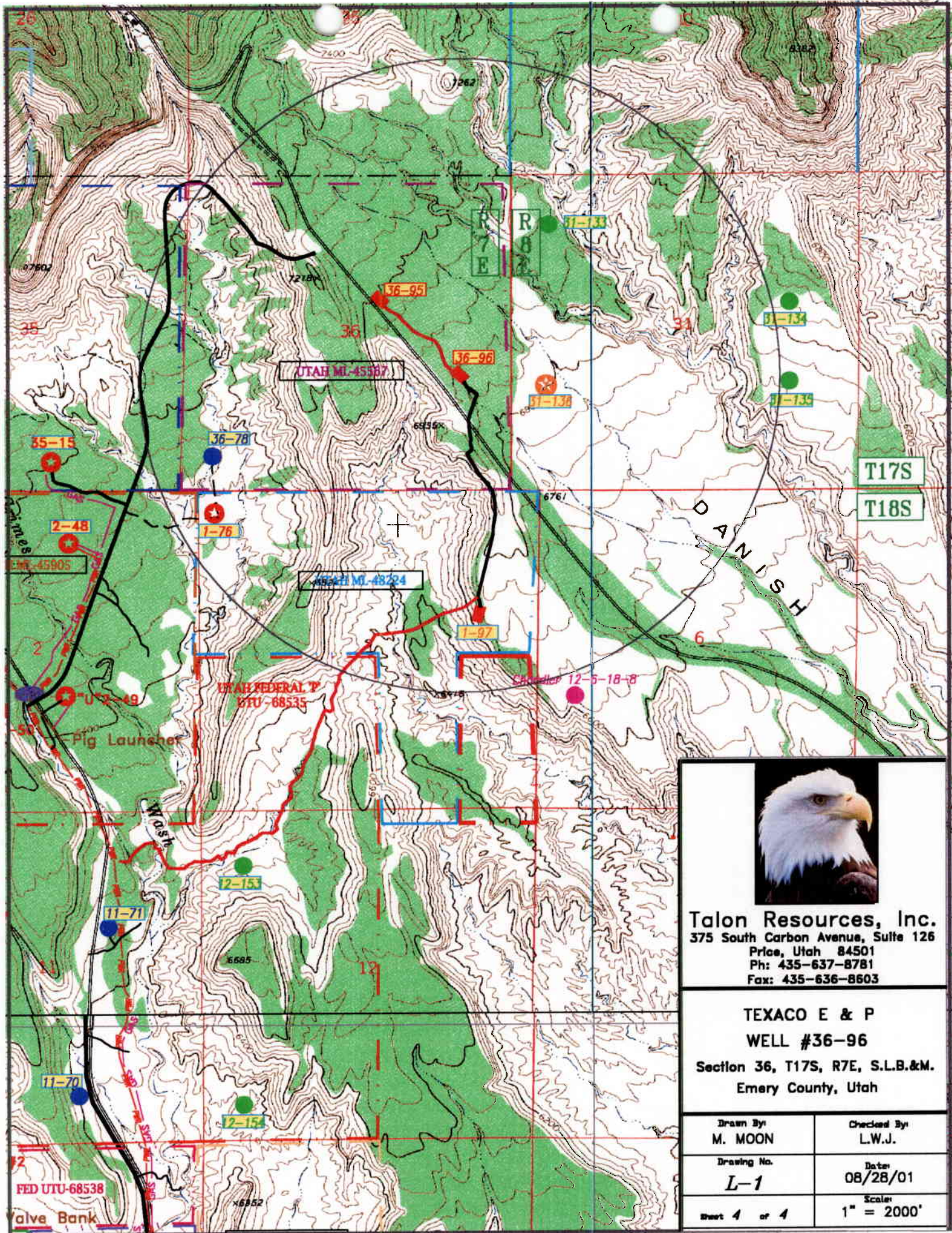
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Drawing No. C-1	Date: 02/22/01
	Scale: 1" = 40'
Sheet 3 of 4	Job No. 268



Talon Resources, Inc.
 375 South Carbon Avenue, Suite 126
 Price, Utah 84501
 Ph: 435-637-8781
 Fax: 435-636-8603

TEXACO E & P
LOCATION LAYOUT
 Section 36, T17S, R7E, S.L.B.&M.
WELL # 36-96

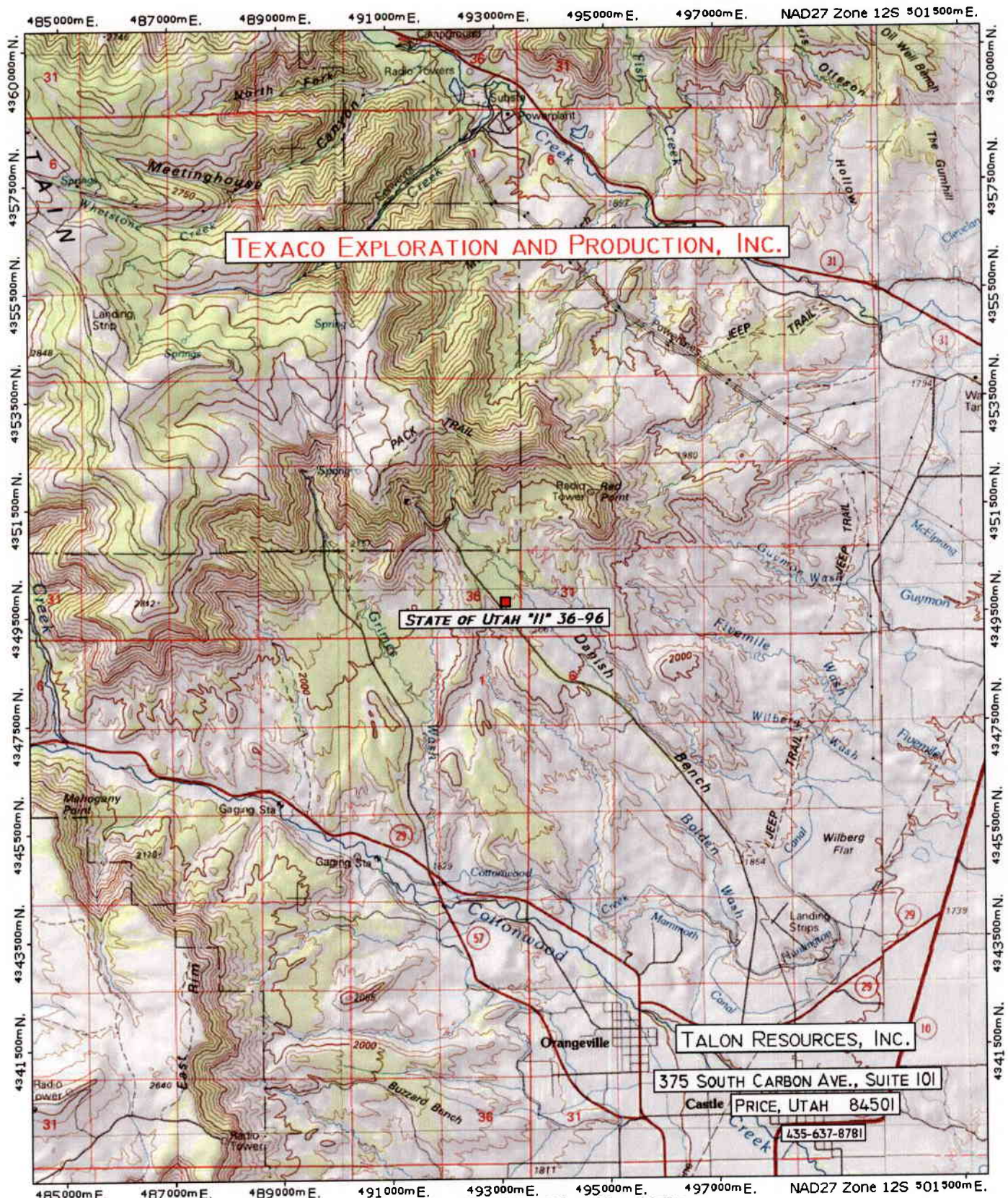
Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-2	Date: 02/22/01
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 268



Talon Resources, Inc.
375 South Carbon Avenue, Suite 126
Price, Utah 84501
Ph: 435-637-8781
Fax: 435-636-8603

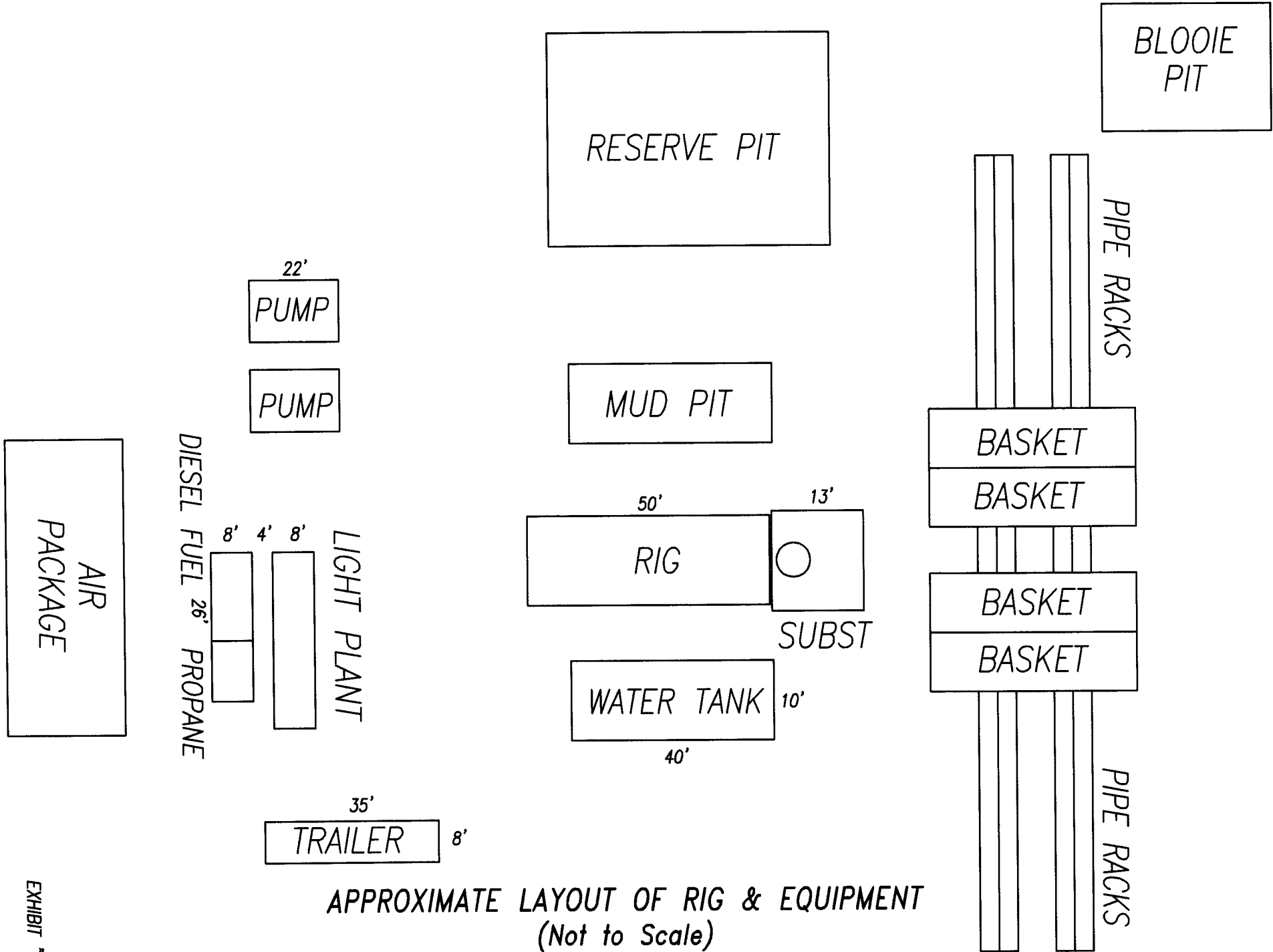
TEXACO E & P
WELL #36-96
Section 36, T17S, R7E, S.L.B.&M.
Emery County, Utah

Drawn By: M. MOON	Checked By: L.W.J.
Drawing No. L-1	Date: 08/28/01
Sheet 4 of 4	Scale: 1" = 2000'



TN MN
13°

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APPROXIMATE LAYOUT OF RIG & EQUIPMENT
(Not to Scale)

TYPICAL ROAD CROSS-SECTION

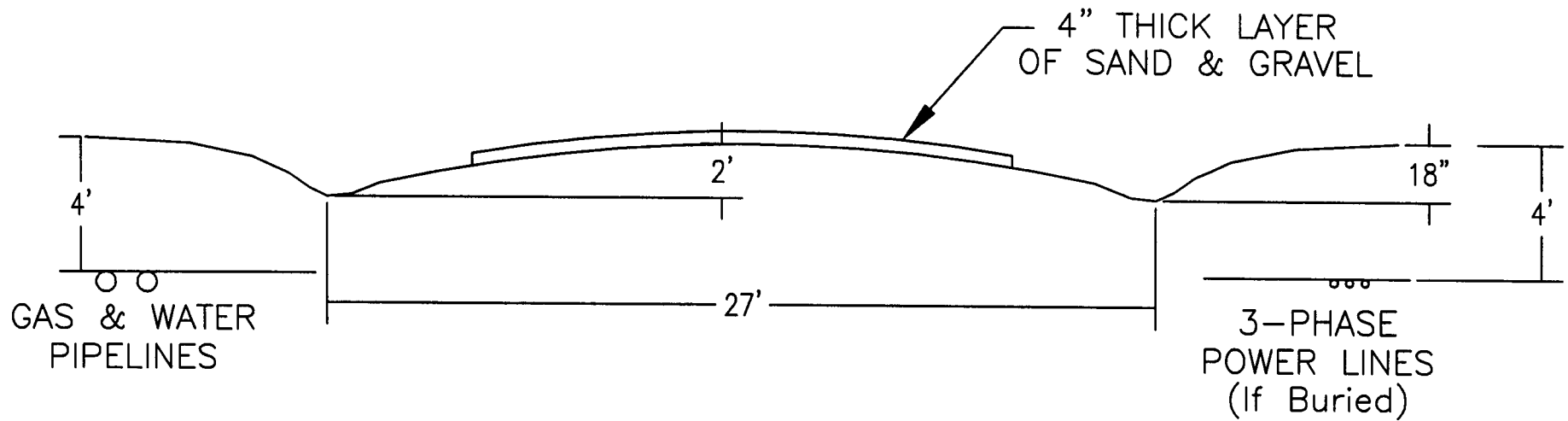
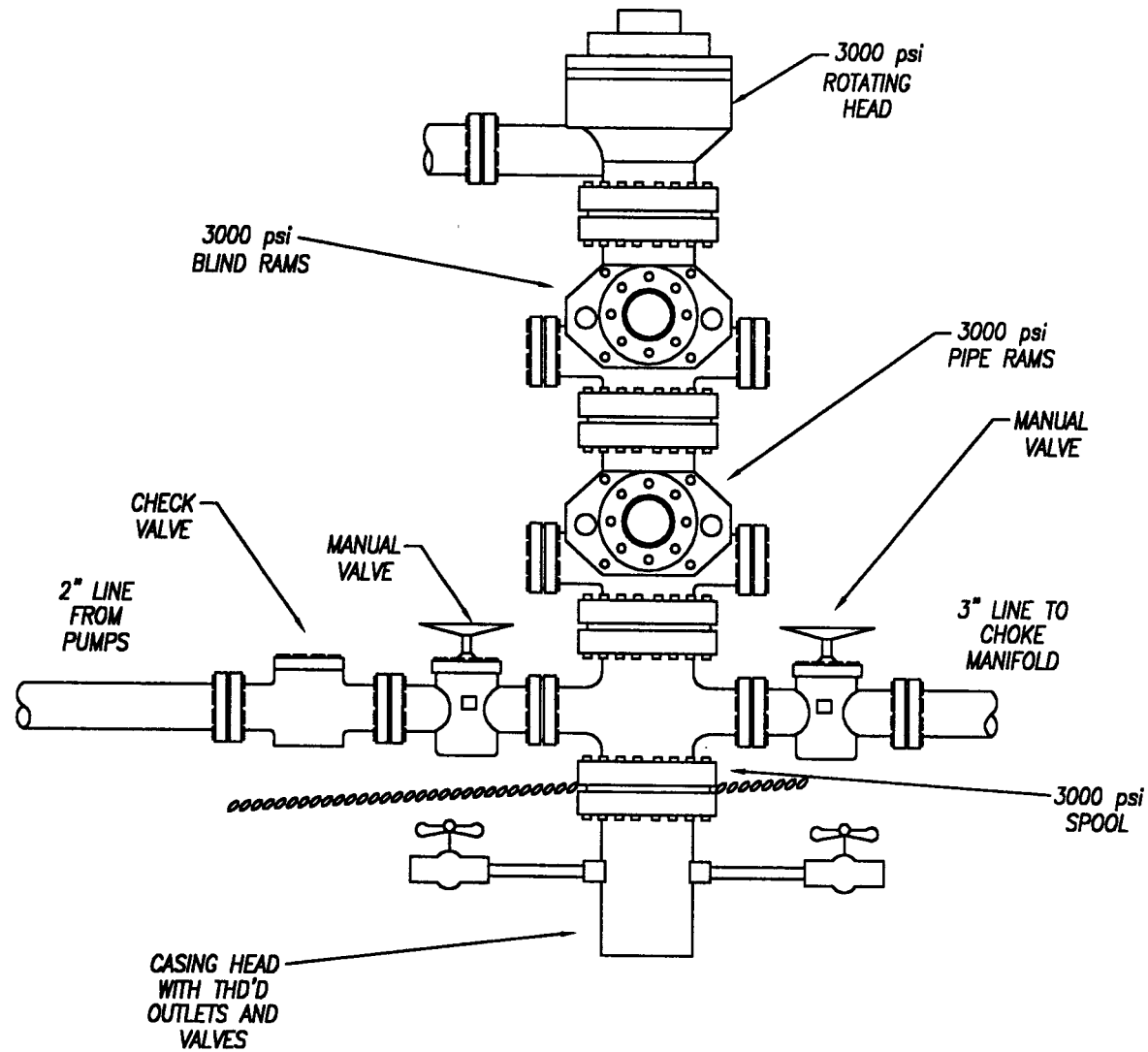


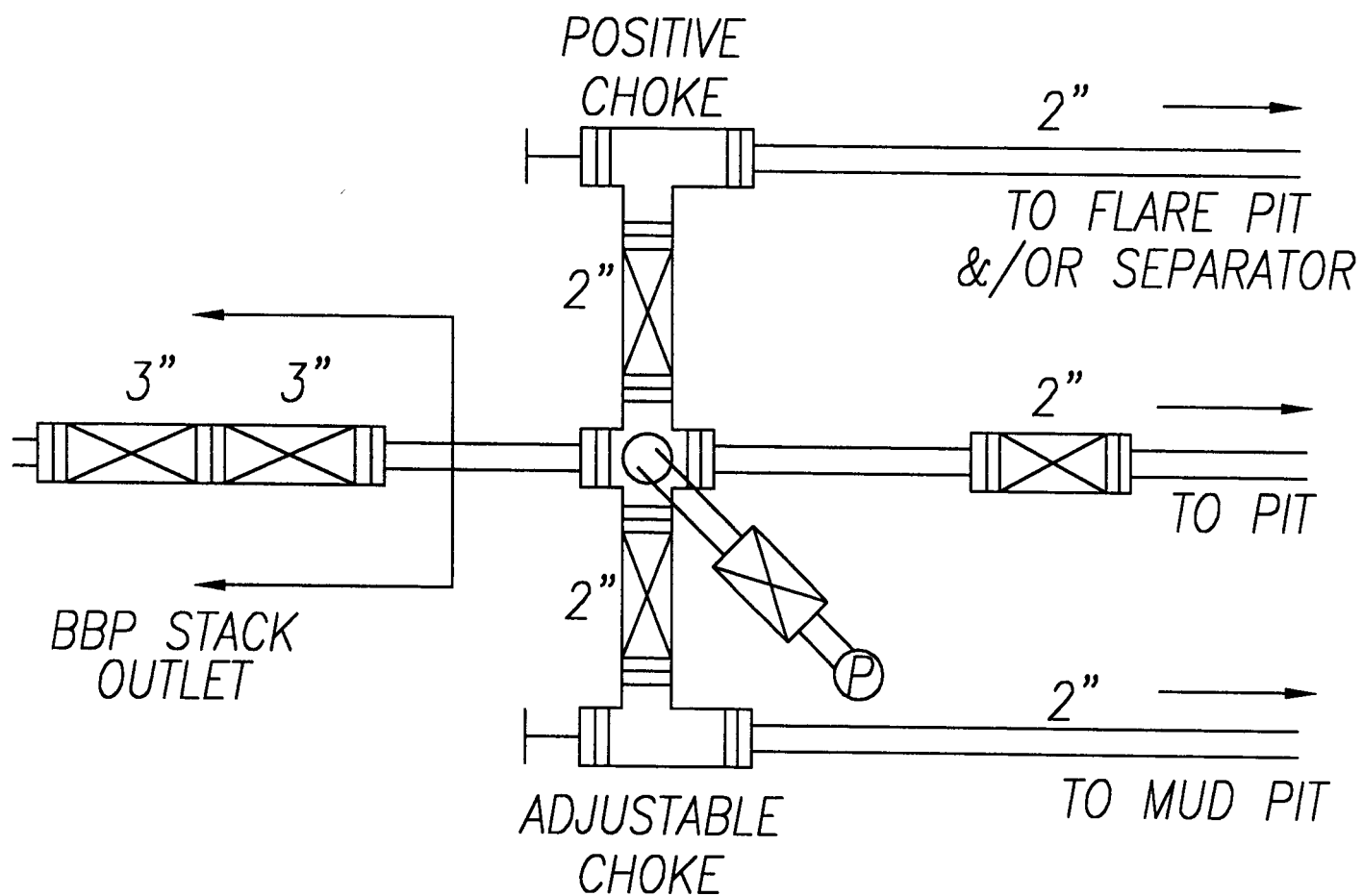
EXHIBIT "F"

BOP Equipment

3000psi WP



CHOKE MANIFOLD



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/29/2001

API NO. ASSIGNED: 43-015-30508

WELL NAME: ST OF UT II 36-96

OPERATOR: TEXACO E & P INC (N5700)

CONTACT: DON HAMILTON, AGENT

PHONE NUMBER: 435-637-8781

PROPOSED LOCATION:

NESE 36 170S 070E

SURFACE: 1922 FSL 0764 FEL

BOTTOM: 1922 FSL 0764 FEL

EMERY

UNDESIGNATED (2)

LEASE TYPE: 3 - State

LEASE NUMBER: ML-45567

SURFACE OWNER: 3 - State

PROPOSED FORMATION: FRSD

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	DKD	12/10/01
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat☒ Bond: Fed[] Ind[] Sta[3] Fee[]
(No. 6049663)☒ Potash (Y/N)☒ Oil Shale 190-5 (B) or 190-3 or 190-13☒ Water Permit
(No. MUNICIPAL)☒ RDCC Review (Y/N)
(Date:)☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3. Unit

R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 245-1 (1160')

Eff Date: 7-7-99

Siting: 460' Fr. Dr. Unit Boundary & 920' between wells.

R649-3-11. Directional Drill

COMMENTS: Need presite. (12-03-01)

STIPULATIONS: ① STATEMENT OF BASIS



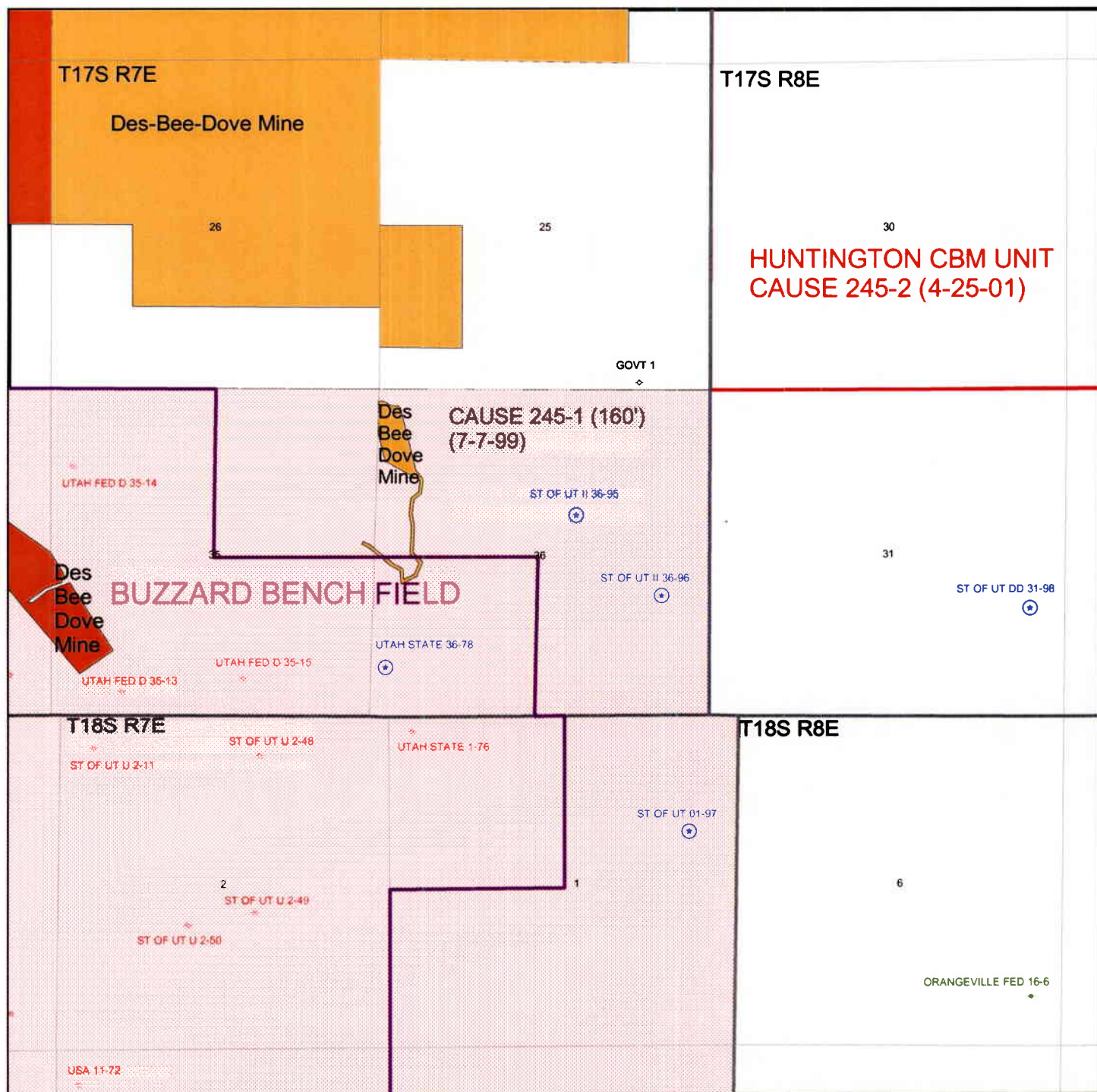
OPERATOR: TEXACO E&P INC (N5700)

SEC. 36, T17S, R7E

SEC. 01, T18S, R7E

FIELD: UNDESIGNATED (002)

COUNTY: EMERY CAUSE: 245-1 (160')



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/29/2001

API NO. ASSIGNED: 43-015-30508

WELL NAME: ST OF UT II 36-96

OPERATOR: TEXACO E & P INC (N5700)

CONTACT: DON HAMILTON, AGENT

PHONE NUMBER: 435-637-8781

PROPOSED LOCATION:

N¹SE 36 170S 070E

SURFACE: 2617 FSL 1547 FEL

BOTTOM: 2617 FSL 1547 FEL

EMERY

BUZZARD BENCH (132)

LEASE TYPE: 3 - State

LEASE NUMBER: ML-45567

SURFACE OWNER: 3 - State

PROPOSED FORMATION: FRSD

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 39.30045

LONGITUDE: -111.0823

RECEIVED AND/OR REVIEWED:

- ☒ Plat
☒ Bond: Fed[] Ind[] Sta[3] Fee[]
 (No. 6049663)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
 (No. MUNICIPAL)
☒ RDCC Review (Y/N)
 (Date:)
☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3.

Unit

R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 245-1 (160')

Eff Date: 7-7-99

Siting: 460' fr. drilling unit boundary & 920' between wells.

R649-3-11. Directional Drill

COMMENTS:

Read
 Presite (7-25-02)

STIPULATIONS:

① STATEMENT OF BASIS

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: Texaco
WELL NAME & NUMBER: State of Utah "II" 36-96
API NUMBER: 43-015-30508
LEASE: State FIELD/UNIT: _____
LOCATION: 1/4, 1/4 NESE Sec: 36 TWP: 17S RNG: 7 E 1922' FSL 764' FEL _____
LEGAL WELL SITING: _____ F SEC. LINE; _____ F 1/4, 1/4 LINE; _____ F ANOTHER WELL.
GPS COORD (UTM): X =493145 E; Y =4349699 N SURFACE OWNER: SITLA

PARTICIPANTS

M. Jones (DOGM), D. Hamilton (Talon), R. Wirth (Texaco), C. Colt (DWR). SITLA and Emery County were invited but did not attend.

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed location is located ~4.0 miles NE of Texaco's Orangeville facilities. ~5.0 miles NW of Orangeville, UT. ~6.5 miles SW of Huntington, UT. NW of Huntington, UT. Deep dry washes are prominent in this area along with many smaller washes. The Desbee Dove road will be the main access from which will shoot a 50' access to the location. Proper clearance has been obtained via Emery County for the right to use this access.

SURFACE USE PLAN

CURRENT SURFACE USE: Grazing and wildlife habitat.

PROPOSED SURFACE DISTURBANCE: 170 x 260 pad w/ 80 x 44 x 8 pit included.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: 3 Proposed wells, 1 producing well, and 1 PA well.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Along the roadway.

SOURCE OF CONSTRUCTION MATERIAL: Obtained Locally and transported in.

ANCILLARY FACILITIES: N/A

WASTE MANAGEMENT PLAN:

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into centralized dumpsters which will be emptied into an approved landfill. Crude oil production is unlikely. Drilling fluid, completion / frac fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. Produced water will be gathered to the evaporation pit and eventually injected into the Navajo Sandstone via a salt water disposal well. Used oil from drilling operations and support is hauled to a used oil recycler and reused.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Dry wash NE of pad.

FLORA/FAUNA: PJ, Sagebrush, grasses, deer, elk, coyote, small game, fowl.

SOIL TYPE AND CHARACTERISTICS: Gravelly clay.

EROSION/SEDIMENTATION/STABILITY: Erosive.

PALEONTOLOGICAL POTENTIAL: None observed.

RESERVE PIT

CHARACTERISTICS: Dugout earthen pit.

LINER REQUIREMENTS (Site Ranking Form attached): Liner Required.

SURFACE RESTORATION/RECLAMATION PLAN

As per surface use agreement.

SURFACE AGREEMENT: Yes.

CULTURAL RESOURCES/ARCHAEOLOGY: On file with State.

OTHER OBSERVATIONS/COMMENTS

ATTACHMENTS

Photos of this location were taken and placed on file.

Mark L. Jones
DOGM REPRESENTATIVE

December 3, 2001 / 2:45 pm
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>20</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>0</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>15</u>

Final Score 35 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.





**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: Texaco
WELL NAME & NUMBER: State of Utah "II" 36-96
API NUMBER: 43-015-30508
LEASE: State **FIELD/UNIT:** _____
LOCATION: 1/4, 1/4 NESE **Sec:** 36 **TWP:** 17S **RNG:** 7 E 1922' FSL 764' FEL

Geology/Ground Water:

A search of the Utah Division of Water Rights was made and a plot of the existing points of diversion was obtained showing 0 active points of diversion within one mile of this location. There are only 4 known culinary wells in Emery County. The location is on a flat middle level bench just south of Danish Wash. This wash eventually drains into Huntington Creek and thence to the Price River. Precautions will be taken to limit erosion and siltation caused by the drilling activities. Soils in the area are quaternary pediment mantel and will consist of sand and clay derived from the rock layers of the Upper Member of Bluegate Shale and interbedded Emery Sandstone. In this area the formations will dip gently toward the west where they rise to form the Wasatch Plateau, and lie in an erosional valley of the Price River and Huntington River Drainages, as they flow around the San Rafael Swell to the East. The 300 feet of surface casing proposed for this well should be sufficient for the protection of any near surface waters.

Reviewer: K. Michael Hebertson **Date:** 6-December-2001

Surface:

The area drains to the Southeast towards the San Rafael River. The terrain varies from fairly flat at the location to steep and erosive in the near vicinity, with some dry washes varying in size in the immediate and surrounding areas. Provisions were made for site rehabilitation and waste disposal. SITLA and Emery County were invited but did not attend.

Reviewer: Mark L. Jones **Date:** December 4, 2001

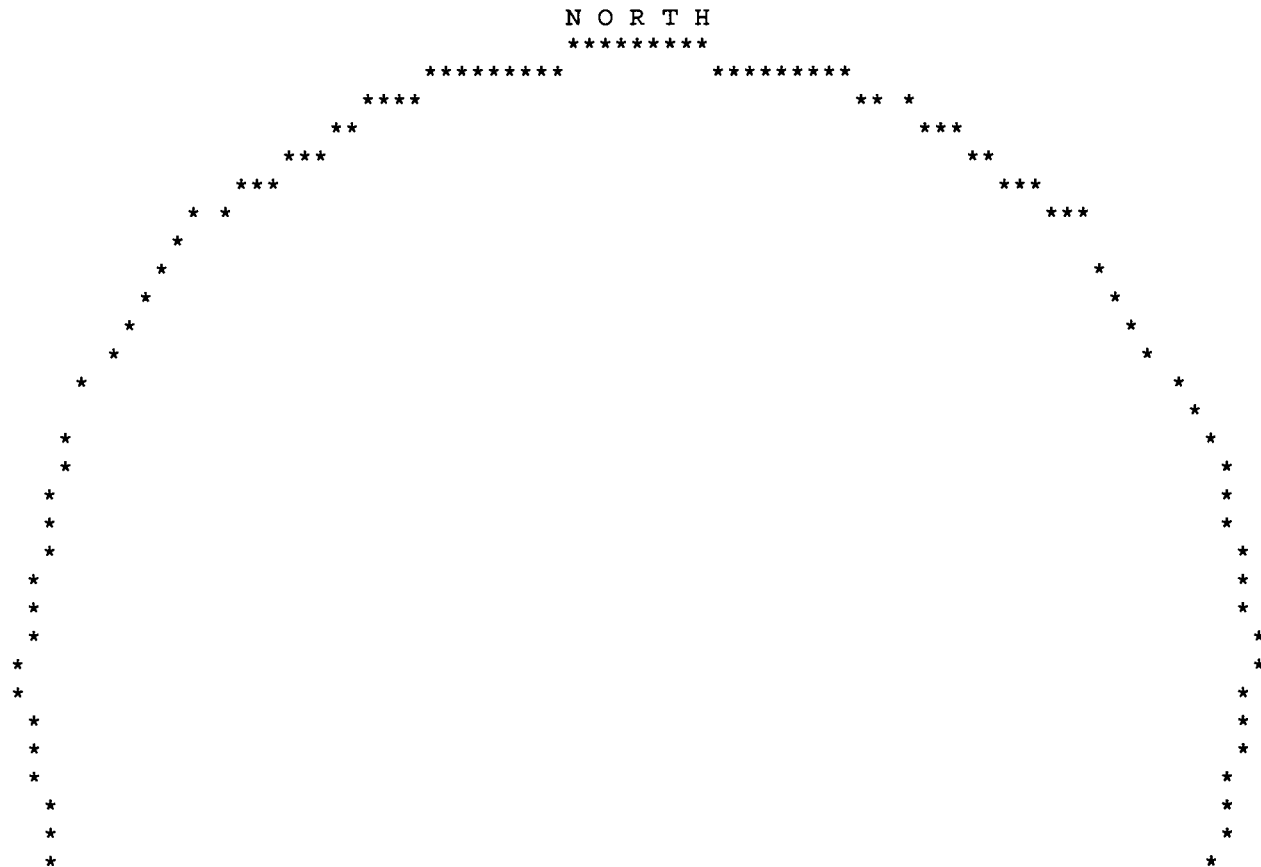
Conditions of Approval/Application for Permit to Drill:

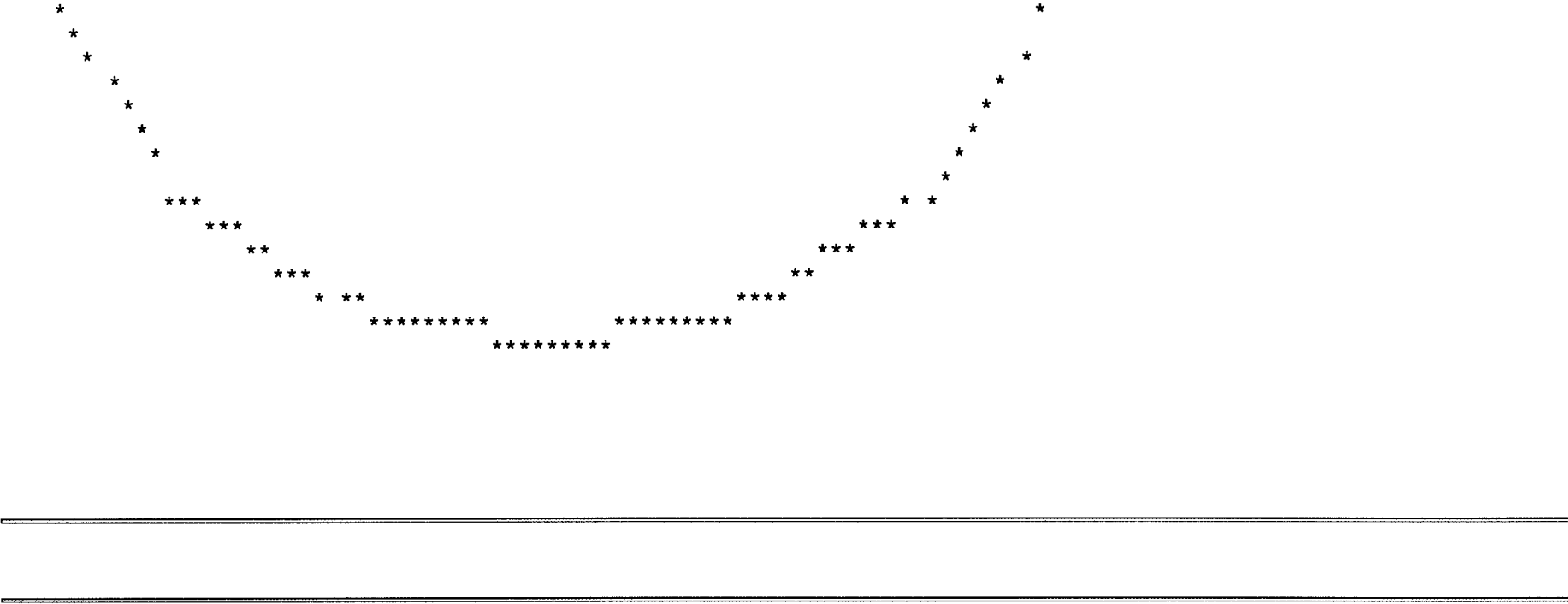
1. Berm location and reserve pit.
2. Divert drainages around the location with diversion ditches, turnouts, and culverts where appropriate.
3. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit. .

UTAH DIVISION OF WATER RIGHTS
WATER RIGHT POINT OF DIVERSION PLOT CREATED THU, DEC 6, 2001, 11:53 AM
PLOT SHOWS LOCATION OF 0 POINTS OF DIVERSION

PLOT OF AN AREA WITH A RADIUS OF 5280 FEET FROM A POINT
N 1922 FEET, W 764 FEET OF THE SE CORNER,
SECTION 36 TOWNSHIP 17S RANGE 7E SL BASE AND MERIDIAN

PLOT SCALE IS APPROXIMATELY 1 INCH = 2000 FEET





12-01 Texaco ST of UT II 36-96	
Well name:	
Operator:	Texaco E&P
String type:	Surface
Location:	Emery County, Utah
Project ID:	43-015-30508

Design parameters:

Collapse

Mud weight: 8.330 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 69 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 300 ft

Cement top:

Surface

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.433 psi/ft
Calculated BHP 130 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 262 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 3,980 ft
Next mud weight: 8.330 ppg
Next setting BHP: 1,722 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 300 ft
Injection pressure 300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	300	8.625	24.00	K-55	ST&C	300	300	7.972	14.4

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	130	1370	10.56	130	2950	22.75	7	263	36.56 J

Prepared by: Dustin K. Doucet
Utah Dept. of Natural Resources

Phone: (801) 538-5281
FAX: (801) 359-3940

Date: December 10, 2001
Salt Lake City, Utah

N/A.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

12-01 Texaco ST of UT II 36-96	
Well name:	
Operator:	Texaco E&P
String type:	Production
	Project ID: 43-015-30508
Location:	Emery County, Utah

Design parameters: <u>Collapse</u> Mud weight: 8.330 ppg Design is based on evacuated pipe.	Minimum design factors: <u>Collapse:</u> Design factor 1.125 <u>Burst:</u> Design factor 1.00	Environment: H2S considered? No Surface temperature: 65 °F Bottom hole temperature: 121 °F Temperature gradient: 1.40 °F/100ft Minimum section length: 1,500 ft Cement top: 3,205 ft
--	--	---

Burst Max anticipated surface pressure: 0 psi Internal gradient: 0.433 psi/ft Calculated BHP: 1,722 psi No backup mud specified.	<u>Tension:</u> 8 Round STC: 1.80 (J) 8 Round LTC: 1.80 (J) Buttress: 1.60 (J) Premium: 1.50 (J) Body yield: 1.50 (B)	Non-directional string. Tension is based on air weight. Neutral point: 3,477 ft
---	---	---

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	3980	5.5	17.00	N-80	LT&C	3980	3980	4.767	137.2

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1722	6290	3.65	1722	7740	4.49	68	348	5.14 J

Prepared by: Dustin K. Doucet Utah Dept. of Natural Resources	Phone: (801) 538-5281 FAX: (801)359-3940	Date: December 10,2001 Salt Lake City, Utah
--	---	--

N/A.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

12-01 Texaco ST of UT II ? 96

Casing Schematic

BOP
BHP
 $(0.052)(8.33)(3980) = 1724 \text{ psi}$
 Anticipated = 1000 psi max

Gas
 $(0.12)(3980) = 478 \text{ psi}$
 MASP = 1246 psi

3M BOPF Proposed
 Adequate
 OKD 12/10/01

Bluegate shale

8-5/8"
 MW 8.3
 Frac 19.3

Surface

TOC @
 0.

Surface
 300. MD

w/25% washout

3510'
 Ferron
 3580'
 "A" Coal

5-1/2"
 MW 8.3

TOC @
 3205.

3510'

3880'

Production
 3980. MD

w/15% washout
 / Coals 55'



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

December 11, 2001

Texaco Exploration & Production, Inc.
3300 N Butler, Suite 100
Farmington, NM 87401

Re: State of Utah II 36-96 Well, 1922' FSL, 764' FEL, NE SE, Sec. 36, T. 17 South,
R. 7 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30508.

Sincerely,

A handwritten signature in black ink, appearing to read 'John R. Baza', written over a horizontal line.

John R. Baza
Associate Director

er

Enclosures

cc: Emery County Assessor
SITLA

Operator: Texaco Exploration & Production, Inc.
Well Name & Number State of Utah II 36-96
API Number: 43-015-30508
Lease: ML 45567

Location: NE SE **Sec.** 36 **T.** 17 South **R.** 7 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)



Chevron U.S.A. Production Company
Mid-Continent Business Unit
P.O. Box 36366
Houston, TX 77236
Phone 713 754 2000

April 9, 2002

Mr. John Baza,
Associate Director of Oil and Gas
Utah Department of Natural Resources
Division of Oil, Gas & Mining
1594 W. North Temple St., Suite 1210
Salt Lake City, UT 84114-5801

RECEIVED

APR 12 2002

DIVISION OF
OIL, GAS AND MINING

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.

However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Don R. Sellars". The signature is fluid and cursive, with the first name "Don" and last name "Sellars" clearly distinguishable.

Don R. Sellars

Sr. Environmental Specialist

Chevron U. S. A. Inc
Permian Business Unit
Aneth Operations
San Juan County, Utah

Name / Operatorship Change
Texaco Exploration and Production Inc
to
Chevron U. S. A Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	36	160S	070E	4301530506	ST OF UT T 36-100	3		DRL
N5700	36	160S	070E	4301530268	ST OF UT T 36-10	3	P	GW
N5700	36	160S	070E	4301530530	ST OF UT 36-139	3		DRL
N5700	36	160S	070E	4301530550	ST OF UT 36-138	3		DRL
N5700	36	170S	070E	4301530382	UTAH STATE 36-78	3	P	GW
N5700	36	170S	070E	4301530508	ST OF UT II 36-96	3		DRL
N5700	36	170S	070E	4301530509	ST OF UT II 36-95	3		DRL
N5700	02	170S	080E	4301530533	ST OF UT FO 02-186	3		DRL
N5700	02	170S	080E	4301530553	ST OF UT FO 02-188	3	P	GW
N5700	03	170S	080E	4301530499	ST OF UT GG 03-122	3		DRL
N5700	03	170S	080E	4301530500	ST OF UT HH 03-133	3	P	GW
N5700	03	170S	080E	4301530549	ST OF UT JJ 03-160	3		APD
N5700	03	170S	080E	4301530552	ST OF UT CC 03-161	3		DRL
N5700	04	170S	080E	4301530503	ST OF UT BB 04-116	3	P	GW
N5700	04	170S	080E	4301530504	ST OF UT GG 04-115	3	P	GW
N5700	04	170S	080E	4301530554	ST OF UT BB 04-158	3		APD
N5700	04	170S	080E	4301530555	ST OF UT BB 04-159	3		APD
N5700	05	170S	080E	4301530479	ST OF UT BB 05-107	3	P	GW
N5700	05	170S	080E	4301530480	ST OF UT BB 05-108	3	P	GW
N5700	05	170S	080E	4301530481	ST OF UT BB 05-109	3	P	GW
N5700	05	170S	080E	4301530482	ST OF UT BB 05-110	3	P	GW
N5700	07	170S	080E	4301530396	ST OF UT AA 07-106	3	P	GW

N5700	07	170S	080E	4301530497	ST OF UT AA 07-105	3	P	GW
N5700	08	170S	080E	4301530496	ST OF UT BB 08-113	3		DRL
N5700	09	170S	080E	4301530437	ST OF UT BB 09-119	3		DRL
N5700	09	170S	080E	4301530444	ST OF UT BB 09-120	3	P	GW
N5700	10	170S	080E	4301530438	ST OF UT CC 10-124	3	P	GW
N5700	10	170S	080E	4301530454	ST OF UT CC 10-123	3	P	GW
N5700	10	170S	080E	4301530458	ST OF UT FF 10-125	3	P	GW
N5700	11	170S	080E	4301530459	ST OF UT FF 11-129	3	P	GW
N5700	11	170S	080E	4301530462	ST OF UT FF 11-130	3	P	GW
N5700	14	170S	080E	4301530528	ST OF UT 14-170	3		APD
N5700	15	170S	080E	4301530502	ST OF UT GG 15-128	3		APD
N5700	31	170S	080E	4301530439	ST OF UT DD 31-98	3	S	GW
N5700	06	170S	090E	4301530393	ST OF UT EE 06-138	3		APD
N5700	01	180S	070E	4301530381	UTAH STATE 1-76	3	P	GW
N5700	01	180S	070E	4301530498	ST OF UT 01-97	3		DRL
N5700	02	180S	070E	4301530270	ST OF UT U 2-11	3	P	GW
N5700	02	180S	070E	4301530306	ST OF UT U 2-48	3	P	GW
N5700	02	180S	070E	4301530308	ST OF UT U 2-50	3	P	GW
N5700	02	180S	070E	4301530309	ST OF UT U 2-49	3	P	GW
N5700	16	180S	070E	4301530311	ST OF UT X 16-66	3	P	GW
N5700	16	180S	070E	4301530312	ST OF UT X 16-65	3	P	GW

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER Operator Name Change

2. NAME OF OPERATOR:
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR:
P.O. Box 36366 CITY Houston STATE TX ZIP 77236

PHONE NUMBER:
(281) 561-3443

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attached List of Wells

COUNTY: Emery

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
See Attached List of Wells

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
BLM & State of Utah

7. UNIT or CA AGREEMENT NAME:
Orangeville & Huntington

8. WELL NAME and NUMBER:
See Attached List of Wells

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Operator Name Change (Merger)</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds:

STATE OF UTAH Bond #: 103521627-0010 in the amount of \$80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

BLM Nationwide Bond#: U89-75-81-0034 in the amount of \$300,000.

Key Contacts:

Ron Wirth - Operations Supervisor - 435 748-5395 x1

Texaco Exploration & Production Inc.

J. S. Purdy, Attorney-In-Fact

RECEIVED

MAY 06 2002

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) Allen S. Robinson

TITLE Attorney-In-Fact

SIGNATURE Allen S. Robinson

DATE April 30, 2002

(This space for State use only)

OPERATOR CHANGE WORKSHEET

028

ROUTING

1. GLH

2. CDW ✓

3. FILE

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

X Merger

The operator of the well(s) listed below has changed, effective: 05-01-2002

FROM: (Old Operator):

TEXACO EXPLORATION & PRODUCTION INC

Address: 3300 NORTH BUTLER, STE 100

FARMINGTON, NM 87401

Phone: 1-(505)-325-4397

Account No. N5700

TO: (New Operator):

CHEVRON USA INC

Address: P O BOX 36366

HOUSTON, TX 79702

Phone: 1-(915)-687-2000

Account No. N0210

CA No.

Unit:

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ST OF UTAH T 36-10	36-16S-07E	43-015-30268	11866	STATE	GW	P
ST OF UTAH 36-78	36-17S-07E	43-015-30382	13211	STATE	GW	P
ST OF UTAH II 36-95	36-17S-07E	43-015-30509	13573	STATE	GW	DRL
ST OF UTAH II 36-96	36-17S-07E	43-015-30508	13591	STATE	GW	DRL
UTAH STATE 1-76	01-18S-07E	43-015-30381	12820	STATE	GW	P
ST OF UT 01-97	01-18S-07E	43-015-30498	13578	STATE	GW	DRL
ST OF UT U 2-11	02-18S-07E	43-015-30270	11865	STATE	GW	P
ST OF UT U 2-48	02-18S-07E	43-015-30306	12145	STATE	GW	P
ST OF UT U 2-49	02-18S-07E	43-015-30309	12146	STATE	GW	P
ST OF UT U 2-50	02-18S-07E	43-015-30308	12147	STATE	GW	P
ST OF UT X 16-65	16-18S-07E	43-015-30312	12203	STATE	GW	P
ST OF UT X 16-66	16-18S-07E	43-015-30311	12204	STATE	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-2-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/06/2002
- (R649-2-10) Sundry or legal documentation was received from the **NEW** operator on: 04/12/2002
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/16/2002
- Is the new operator registered in the State of Utah: YES Business Number: 564408-0143
- If **NO**, the operator was contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 10/16/2002
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/16/2002
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 6049663

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS: Chevron USA Inc merged with Texaco Exploration & Production Inc to form ChevronTexaco Inc although all the Utah operations will be operated by Chevron USA Inc.

DIVISION OF OIL, GAS AND MINING

006

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work:

DRILL ☒DEEPEN ☐

B. Type of Well:

OIL ☐ GAS ☒SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. Name of Operator:

Texaco Exploration and Production, Inc.

3. Address and Telephone Number:

PO Box 618 Orangeville Ut 84537
3300 North Butler, Suite 100, Farmington, NM 87401; 505-325-4397

4. Location of Well (Footages)

At Surface:

2617' FSL, 1547' FEL 4349913 Y 39.30045

At Proposed Producing Zone:

492904 Y -111.08229

5. Lease Designation and Serial Number:

MI-45567

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Farm or Lease Name:

State of Utah "II"

9. Well Number:

36-96

10. Field or Pool, or Wildcat:

Undesignated

11. Qtr/Qtr, Section, Township, Range, Meridian:

NW/4 SE/4, Section 36,
T17S, R7E, SLB&M

14. Distance in miles and direction from nearest town or post office:

5.3 miles northwest of Orangeville, Utah

12. County:

Emery

13. State:

Utah

15. Distance to nearest property or lease line (feet):

1547'

16. Number of acres in lease:

640

17. Number of acres assigned to this well:

160 acres

18. Distance to nearest well, drilling, completed, or applied for, or

2350'

19. Proposed Depth:

3980'

20. Rotary or cable tools:

Rotary

21. Elevations (show whether DF, RT, GR, etc.):

6936' GR

22. Approximate date work will start:

July 2002

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55 ST&C	24	300'	230 sacks Class G cement + 2% CaCl ₂ + 0.25 pps cellophane
7-7/8"	5-1/2" N-80 LT&C	17	3980'	135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Surface Owner: State of Utah

Landowner Representative: SITLA; 675 East 500 South, SLC, Utah 84102-2818; 801-538-5100

AMENDED

CONFIDENTIAL

24.

Name & Signature: Don Hamilton

Don Hamilton

Title: Agent for ChevronTexaco

Date: 7/15/02

(This space for state use only)

API Number Assigned:

43-015-30508

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 08-05-02

By: [Signature]

ORIGINAL

Range 7 East

S88°43'49"W - 2580.65'

(S89°59'W - 2637.36')

S89°31'13"W - 2645.80'

(S89°32'W - 2646.60')

Township 17 South

N00°27'59"E - 2589.03'

(N00°08'E - 2642.64')

N00°13'14"W - 2621.74'

(N00°14"W - 2623.5')

N00°00'55"E - 2623.01'

(N00°03'E - 5250.96')

N00°01'15"E - 2626.47'

36

Well# 36-96
Elevation 6936.1'

UTM
N - 4349875
E - 492900

9.04'

1546.99'

240.41'

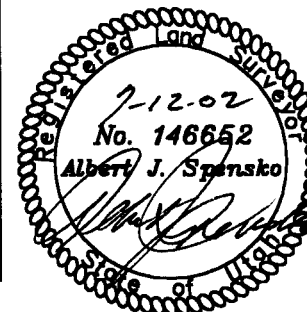
C.C.

(S89°55'E - 5281.32')

S89°55'07"E - 5279.56'

468.71'

NE 1
Elev. 6761'



C.C.

Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- () GLO
- GPS Measured

NOTE:

UTM and Latitude / Longitude Coordinates are derived using a GPS Pathfinder and are shown in NAD 27 Datum.

Lat / Long
39°18'00"
111°04'56"

GRAPHIC SCALE

0 500' 1000'
(IN FEET)
1 inch = 1000 ft.

Location:

The well location was determined using a Trimble 4700 GPS survey grade unit.

Basis of Bearing:

The Basis of Bearing is GPS Measured.

GLO Bearing:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office.

Basis of Elevation:

Basis of Elevation of 6761' being at the Northeast Section corner of Section 1, Township 16 South, Range 7 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

Description of Location:

Proposed Drill Hole located in the NW 1/4, SE 1/4 of Section 36; being 9.04' South and 1546.99' West from the East Quarter Corner of Section 36, T17S., R7E., Salt Lake Base and Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



TALON RESOURCES, INC.

375 S. Carbon Ave., Ste. 101, (A-10)

Price, Utah 84501

Phone (435) 637-8781 Fax (435) 636-8603

E-Mail talon@castlenet.com

ChevronTexaco

WELL # 36-96

Section 36, T17S., R7E., S.L.B.&M.

Emery County, Utah

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-1	Date: 07/10/02
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 268

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: Texaco

WELL NAME & NUMBER: State of Utah II 36-96

API NUMBER: 43-015-30508

LEASE: State **FIELD/UNIT:**

LOCATION: 1/4, 1/4 NESE Sec: 36 TWP: 17S RNG: 7E 2617' FSL 1547' FEL

LEGAL WELL SITING: 460' unit boundary and 920' from another well.

GPS COORD (UTM): X = 492909 E; Y = 4349914 N **SURFACE OWNER:** SITLA

PARTICIPANTS

M. Jones (DOGM), Alan Childs (Talon), R. Wirth (Texaco), C. Colt (DWR),
V. Payne (Emery County). SITLA was invited but did not attend.

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Location was moved after previous on-site. Sundry for the change was submitted to DOGM by Talon Resources in behalf of ChevronTexaco. A second on-site was done for the new proposed location, the information contained here is for the new location. Due to an annual social event located near the proposed location, Emery County expressed some concerns over the location of this well site during the on-site. Proposed location is 6.55 miles SW of Huntington, Utah and ~6.8 miles NW of Castle Dale Utah. The terrain slopes to the Southeast and eventually into The San Rafael River. Access will come from the West directly from a county maintained road and will consist of ~25' of new access roadway. Topography of the well-site is moderately sloped to the SE with the soil type ranging from rocky to gravelly clay. Vegetation consists of dense PJ with some sagebrush and various native and introduced grasses.

SURFACE USE PLAN

CURRENT SURFACE USE: Grazing and wildlife habitat.

PROPOSED SURFACE DISTURBANCE: 170 x 260 pad w/ 80 x 44 x 8 pit included.
~4900' of new access will be needed for this location.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: 3 Proposed wells, 1 PA well, and 2 existing wells within a 1 mile radius.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Along the roadway.

SOURCE OF CONSTRUCTION MATERIAL: Obtained Locally and transported in.

ANCILLARY FACILITIES: N/A

WASTE MANAGEMENT PLAN:

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into centralized dumpsters which will be emptied into an approved landfill. Crude oil production is unlikely. Drilling fluid, completion / frac fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. Produced water will be gathered to the evaporation pit and eventually injected into the Navajo Sandstone via a salt-water disposal well. Used oil from drilling operations and support is hauled to a used oil recycler and reused.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Dry washes cut throughout the area near the pad and its proposed access. A small amount of cut and fill will be needed for this location. Access into the location will be from the west from the county maintained road to DesBee Dove Mine site.

FLORA/FAUNA: PJ, Sagebrush, grasses, deer, elk, coyote, small game.

SOIL TYPE AND CHARACTERISTICS: Gravelly clay.

EROSION/SEDIMENTATION/STABILITY: Erosive when disturbed.

PALEONTOLOGICAL POTENTIAL: N/A

RESERVE PIT

CHARACTERISTICS: Dugout earthen pit.

LINER REQUIREMENTS (Site Ranking Form attached): Liner Required.

SURFACE RESTORATION/RECLAMATION PLAN

As per surface use agreement.

SURFACE AGREEMENT: None required with SITLA.

CULTURAL RESOURCES/ARCHAEOLOGY: On file with State.

OTHER OBSERVATIONS/COMMENTS

Location was moved after previous on-site. A second on-site was done for the new proposed location, the information contained here is for the new location.

ATTACHMENTS

Photos of this location were taken and placed on file.

Mark L. Jones
DOGM REPRESENTATIVE

July 15, 2002 / 2:30 pm
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>20</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>0</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

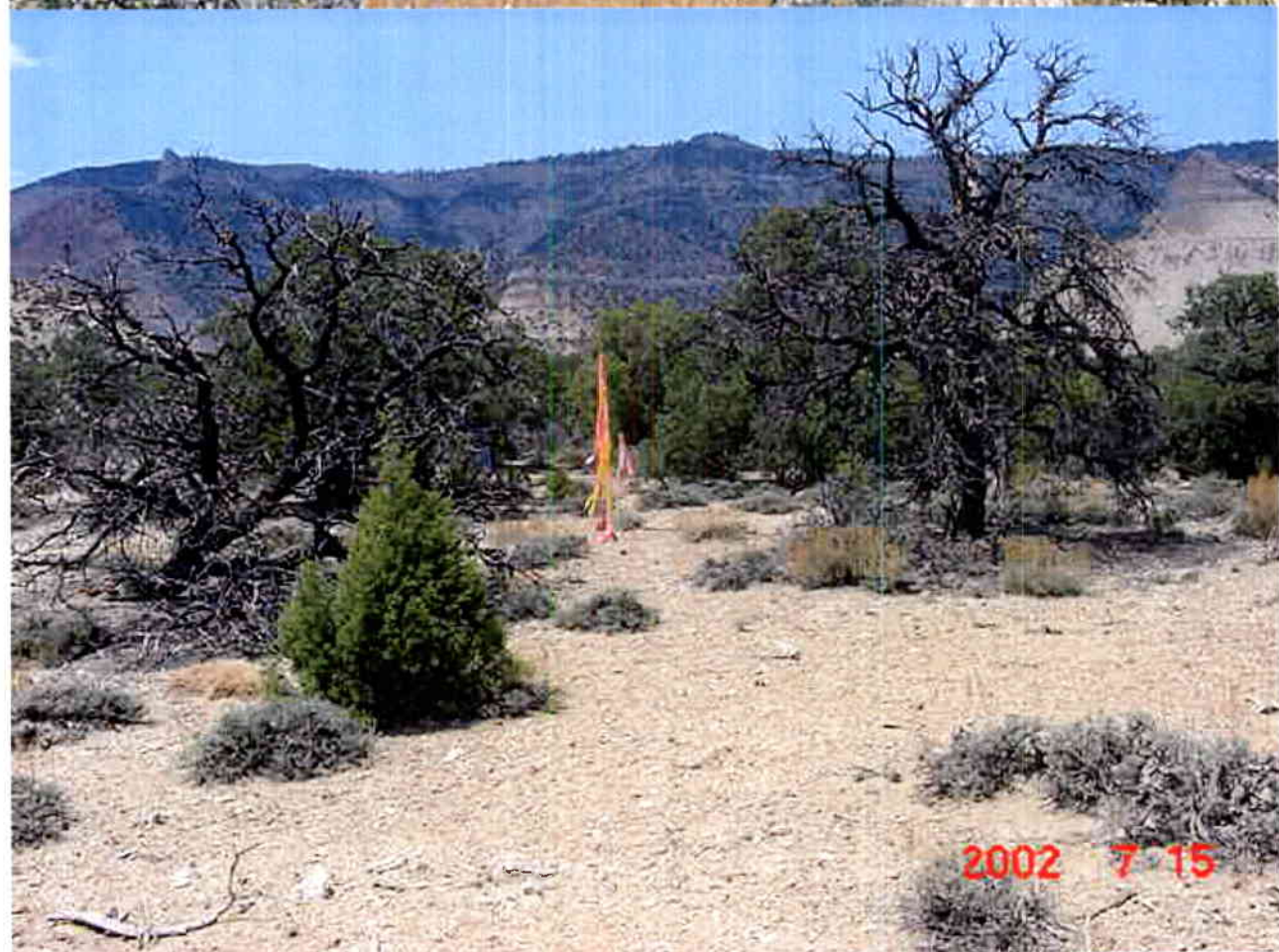
Final Score 20 (Level I Sensitivity)

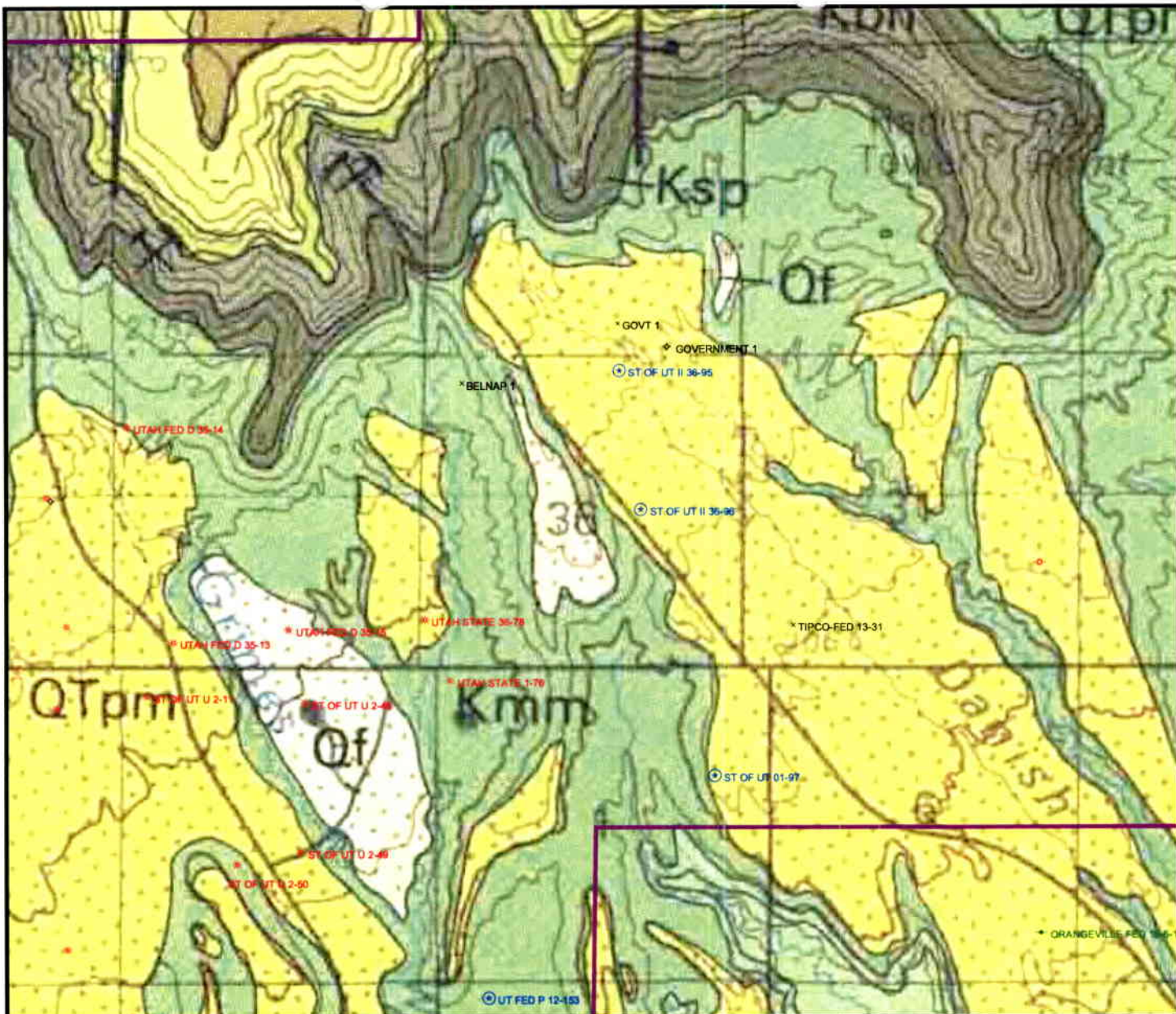
Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.





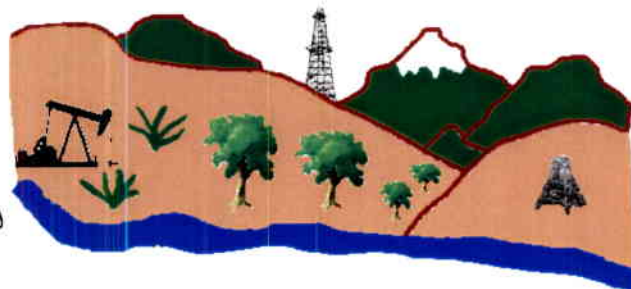


LEGEND

Well Status

- ✓ GAS INJECTION
- GAS STORAGE WELL
- LOCATION ABANDONED
- ⊙ NEW LOCATION
- ◊ PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- △ WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

- County Boundary
- Sections
- Township
- Field Status
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



Utah Oil Gas and Mining



Prepared By: K. Michael Hebertson

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

Texaco Exploration and Production, Inc.

3. Address and Telephone Number:

P.O. Box 618, Orangeville, Utah 84537; 435-748-5395

4. Location of Well

Footages:

1922' FSL, 764' FEL

QQ, Sec., T., R., M.:

NE/4 SE/4, Section 36, T17S, R7E, SLB&M

5. Lease Designation and Serial Number:

ML-45567

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

State of Utah "II" 36-96

9. API Well Number:

43-015-30508

10. Field or Pool, or Wildcat:

Undesignated

County: Emery

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |
- Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Relocation of Well site</u> | |
- Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The State of Utah "II" 36-96 well site has been relocated 1046' following the onsite on 12/3/01 and remains on State of Utah surface and mineral.

The revised location for the State of Utah "II" 36-96 is 2617' FSL, 1547' FEL, NW/4 SE/4, Section 36, T17S, R7E, SLB&M.

4349913Y 39.30045
492904X -111.08229

A request for exception to spacing (245-1) is hereby requested based on topography since the well is located within 460' of the drilling unit boundary.

Texaco Exploration and Production, Inc. is the only owner and operator within 460' of the proposed well

AMENDED RECEIVED

JUL 17 2002

13.

Name & Signature: Don Hamilton

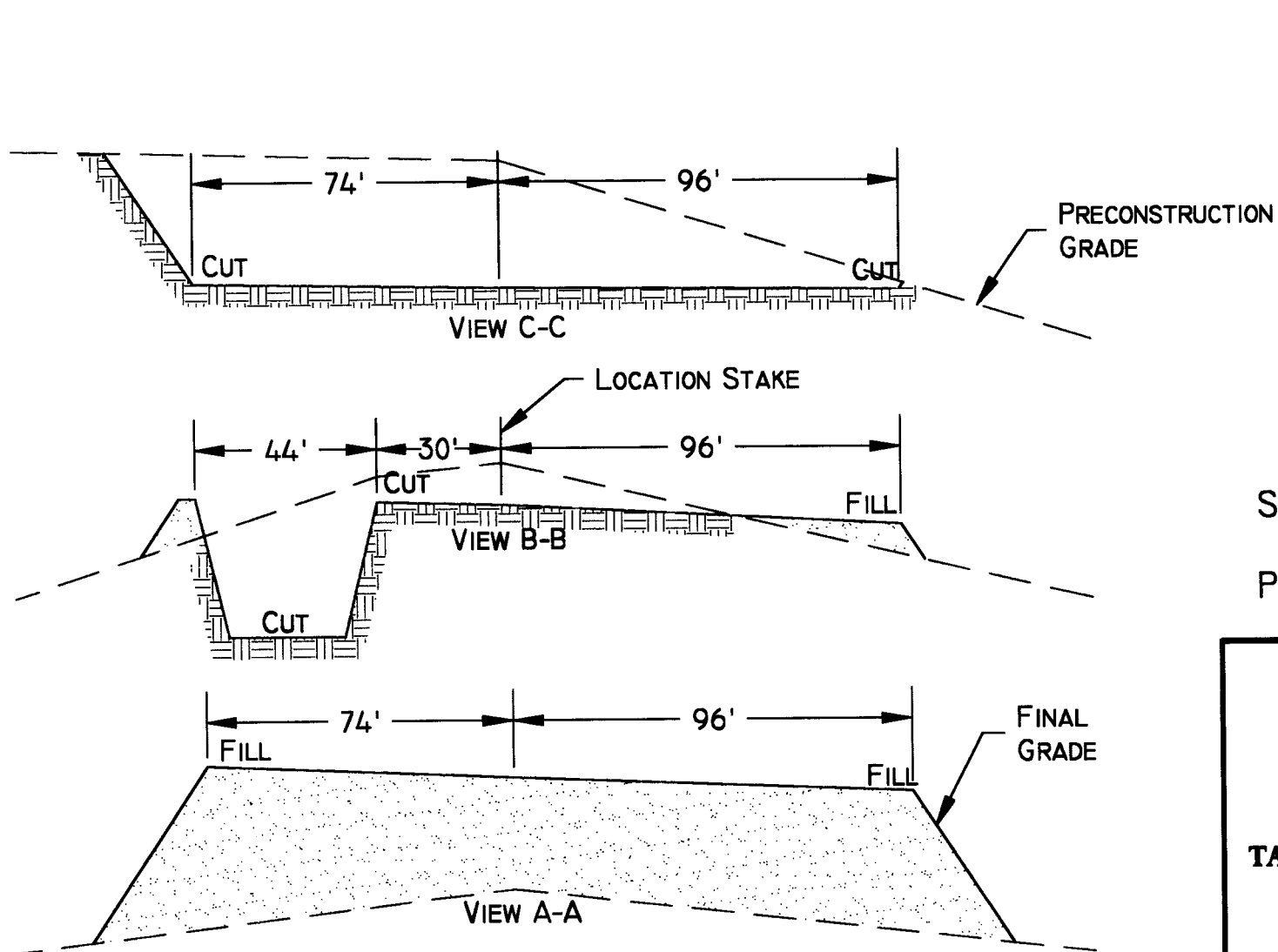
Don Hamilton

Title: Agent for ChevronTexaco

Date: 7/15/02

(This space for state use only)

ORIGINAL



1"=10'
X-Section
Scale
1"=40'

SLOPE = 1 1/2 : 1
(EXCEPT PIT)
PIT SLOPE = 1 ; 1



TALON RESOURCES, INC.

375 S. Carbon Ave, Ste 101, (A-10)

Price - Huntington, Utah

Phone (435) 637-8781 Fax (435) 636-8603

E-Mail talon@castlenet.com

ChevronTexaco

TYPICAL CROSS SECTION

Section 36, T17S, R7E, S.L.B.&M.

WELL #36-96

Drawn By:
J. STANSFIELD

Checked By:
L.W.J.

Drawing No.

C-1

Date:

07/10/02

Scale:

1" = 40'

Sheet 3 of 4

Job No.
268

APPROXIMATE YARDAGES

CUT

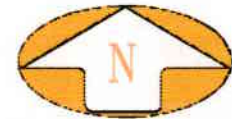
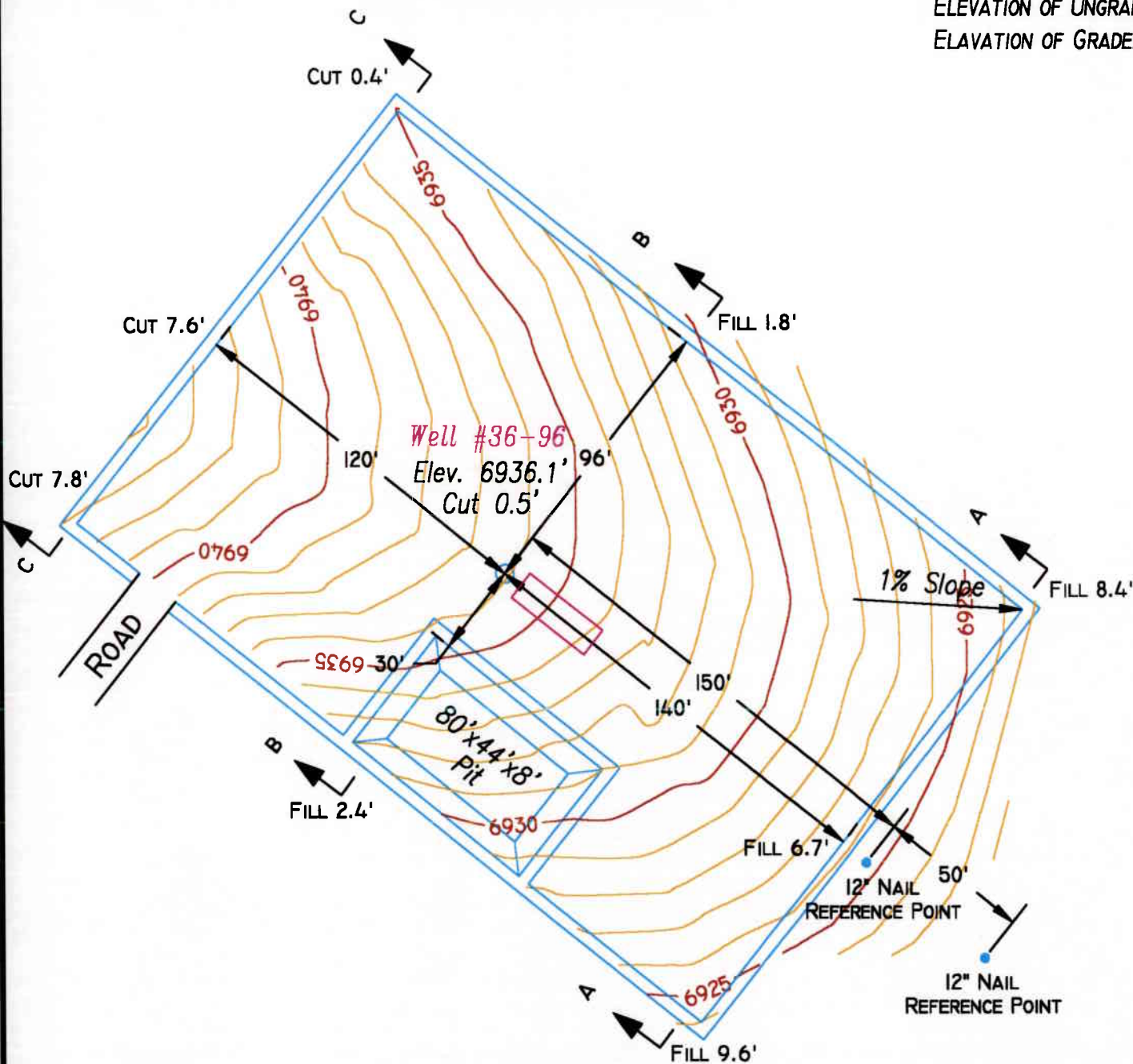
(6") TOPSOIL STRIPPING = 750 CU. YDS.

REMAINING LOCATION = 3,060 CU. YDS.

TOTAL CUT = 3,860 CU. YDS.

TOTAL FILL = 3,435 CU. YDS.

ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6936.1'
 ELAVATION OF GRADED GROUND AT LOCATION STAKE = 6935.6'



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375 S. Carbon Ave, Ste 101, (A-10)
 Price - Huntington, Utah
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 E-Mail talon@castlenet.com

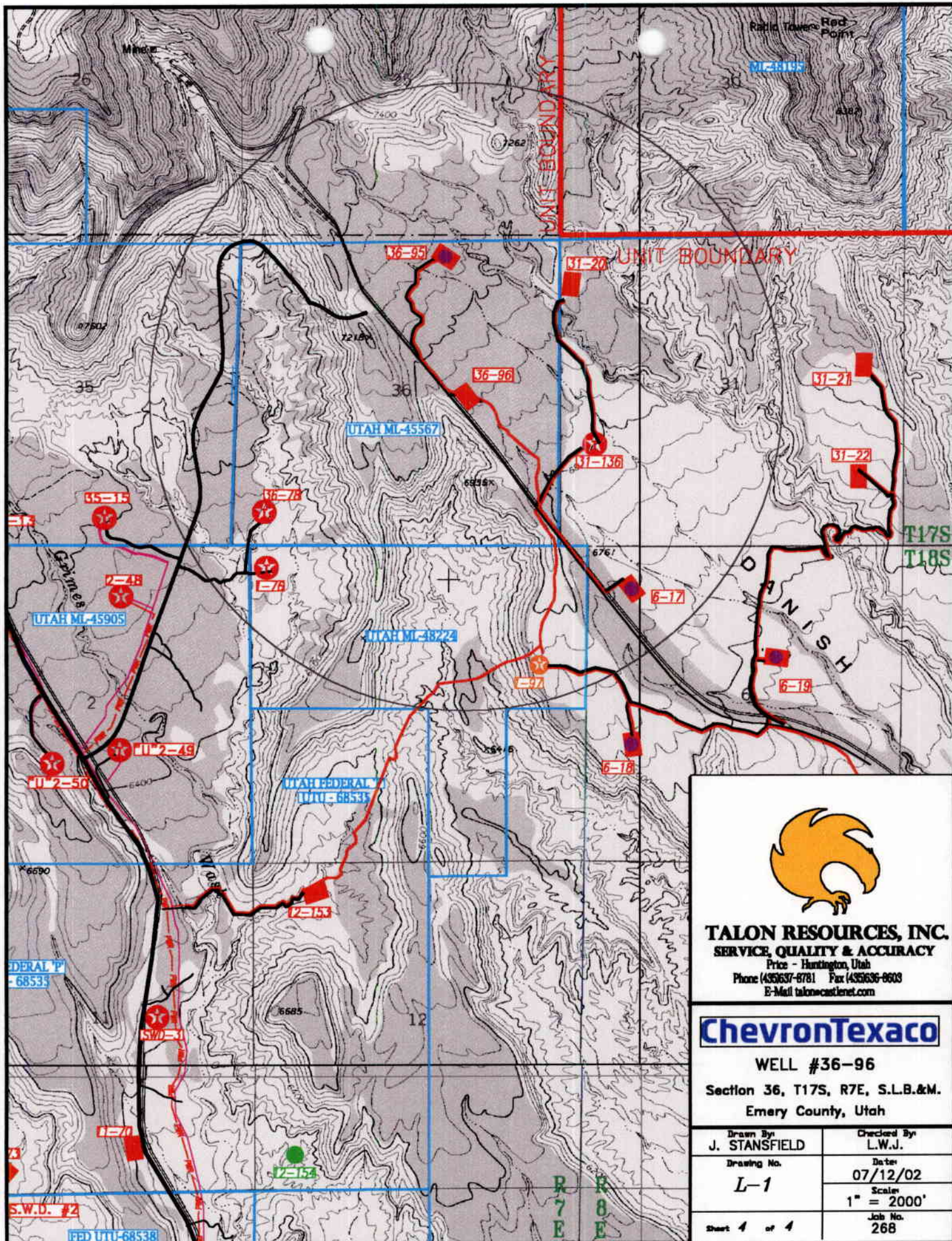
ChevronTexaco

LOCATION LAYOUT

Section 36, T17S, R7E, S.L.B.&M.

WELL #36-96

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-2	Date: 07/10/02
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 268



TALON RESOURCES, INC.

SERVICE, QUALITY & ACCURACY

Price - Huntington, Utah

Phone (435) 637-8781 Fax (435) 636-8603

E-Mail talon@castlenet.com

ChevronTexaco

WELL #36-96

Section 36, T17S, R7E, S.L.B.&M.

Emery County, Utah

Drawn By
J. STANSFIELD

Checked By
L.W.J.

Drawing No.

L-1

Date:

07/12/02

Scale:

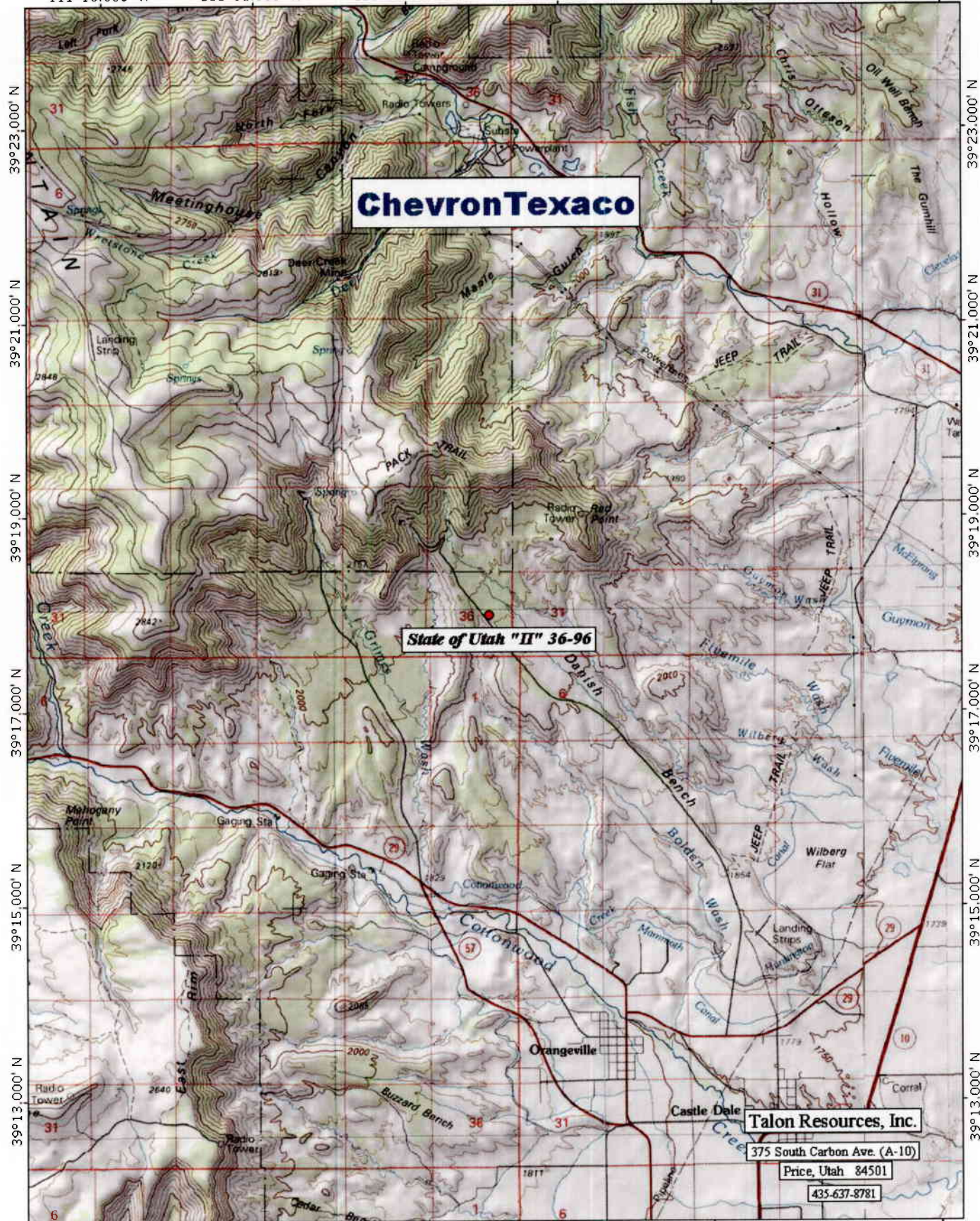
1" = 2000'

Sheet **4** of **4**

Job No.

268

111°10.000' W 111°08.000' W 111°06.000' W 111°04.000' W 111°02.000' W WGS84 110°59.000' W



TN* MN
13°

0 0.5 1 1.5 2 2.5 3 3.5 miles
0 1 2 3 4 5 km
Printed from TOPO! ©2000 National Geographic Holdings (www.topo.com)

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

OPERATOR: Texaco
WELL NAME & NUMBER: State of Utah II 36-96
API NUMBER: 43-015-30508
LEASE: State **FIELD/UNIT:** _____
LOCATION: 1/4, 1/4 NESE **Sec:** 36 **TWP:** 17S **RNG:** 7E 2617' **FSL** 1547' **FEL**

Geology/Ground Water:

There are no aquifers with high quality ground water expected to be encountered and there are no known culinary water wells in this part of Emery County. A search of the Division of Water Rights records revealed that there is 1 point of diversion or water supply nearby. A moderately permeable soil is developed on Quaternary alluvium Pediment Mantle, which covers the Upper Portion of the Blue Gate Shale Member of the Mancos Shale. The proposed surface casing and cementing program should be sufficient to ensure the protection of any unknown ground water resources and 300' of surface casing and cement will protect the water table in Grimes Wash. This creek is a mile to the south and is active all year long.

Reviewer: K. Michael Hebertson **Date:** 31 July 2002

Surface:

The closest live water source is Huntington Creek, which lies South of the proposed location ~2.0 miles. The terrain is rocky and slopes toward the Southeast with some dry washes varying in size in the surrounding area and throughout the proposed access route. Provisions were made for site structural integrity, rehabilitation, and waste disposal. Location was moved after previous on-site. Sundry for the change was submitted to DOGM by Talon Resources in behalf of ChevronTexaco. A second on-site was done for the new proposed location, the information contained here is for the new location. Due to an annual social event located near the proposed location, Emery County expressed some concerns over the location of this well site during the on-site. Options of site re-location to minimize the visual impact to the social event was discussed extensively during the on-site. The site was re-surveyed by Talon Resources for ChevronTexaco in hopes of being able to move the location. Alternate locations due to topography, in-field spacing requirements by the operator, and DOGM spacing requirements the operator was unable to move the well location. ChevronTexaco would like to cooperate with the citizens of Emery County by minimizing the impact to the local social event but still produce their field. It was agreed upon by the group at the on-site, particularly Ron Wirth (ChevronTexaco) and Val Payne (Emery County), that ChevronTexaco would keep in mind the local social activities in the immediate area and minimize the visual impact to the local social event. Proposed location is located ~6.55 miles SW of Huntington, Utah and ~6.8 miles NW of Castle Dale Utah. The terrain slopes to the Southeast and eventually into the San Rafael River. Access will come from the West directly from a county maintained road and will consist of ~ 25' of new access roadway. Topography of the well-site is moderately sloped to the SE with the soil type ranging from rocky to gravelly clay. Vegetation consists of dense PJ with some sagebrush and various native and introduced grasses. SITLA was invited but did not attend. Emery County was in attendance during the on-site as well as DWR.

Reviewer: Mark L. Jones **Date:** July 25, 2002

Conditions of Approval/Application for Permit to Drill:

- 1. Berm location and reserve pit.**
- 2. Divert drainages around the location with diversion ditches, turnouts, and culverts where appropriate.**
- 3. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.**
- 4. Recognize the local social event as well as the public sensitivity to this event and construct the location in a manner as to minimize the visual impact during construction, drilling, and production of the well.**

UTAH DIVISION OF WATER RIGHTS
WATER RIGHT POINT OF DIVERSION PLOT CREATED WED, JUL 31, 2002, 8:28 AM
PLOT SHOWS LOCATION OF 1 POINTS OF DIVERSION

PLOT OF AN AREA WITH A RADIUS OF 5280 FEET FROM A POINT
N 2617 FEET, W 1547 FEET OF THE SE CORNER,
SECTION 36 TOWNSHIP 17S RANGE 7E SL BASE AND MERIDIAN

PLOT SCALE IS APPROXIMATELY 1 INCH = 2000 FEET

N O R T H

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UTAH DIVISION OF WATER RIGHTS
NWPLAT POINT OF DIVERSION LOCATION PROGRAM

<http://waterrights.utah.gov/cgi-bin/wwwplat.exe?rad=5280&ns=N2617&ew=W1547&cor=SE&sec=36&town=17S&range=7E...> 7/31/2002



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

August 5, 2002

Amended from December 11, 2001

Texaco Exploration & Production, Inc.
PO Box 618
Orangeville, UT 84537

Re: State of Utah II 36-96 Well, 2617' FSL, 1547' FEL, NW SE, Sec. 36, T. 17 South,
R. 7 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30508.

Sincerely,

A handwritten signature in black ink, appearing to read 'John R. Baza'.

for John R. Baza
Associate Director

pb

Enclosures

cc: Emery County Assessor
SITLA

Operator: Texaco Exploration & Production, Inc.
Well Name & Number State of Utah II 36-96
API Number: 43-015-30508
Lease: ML 45567

Location: NW SE **Sec.** 36 **T.** 17 South **R.** 7 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

ChevronTexaco

Casing/Liner Landing Details

Version 1

Qty	Description	Size (O.D.)	Weight	Grade	Threads	Length	Ref#	CEMENTING DETAILS													
1	5 1/2" shoe	5 1/2			LTC	0.80		Cement Company: DOWELL SCHLUMBERGER						Yard Location: VERNAL UTAH							
1	Shoe Joint	5 1/2	17.00		LTC	45.25		First Stage						Circulation Time & Rate Prior To Cementing: Hrs. @ BPM							
1	Float Collar	5 1/2			LTC	1.20		Cement	Type	No. Sacks	Pump Time @ Temp	Yield Cu. Ft./Sx	Est.	Weight Actual	Mix Water Gal./Sx	Comp. Strength @ Hrs	WL cc	Free Water%			
86	5 1/2" Casing	5 1/2	17.00		LTC	3790.00		Lead			Hrs. @										
								Tail			Hrs. @										
								10-2 RFC													
								Lead Cement Additives:						Additives Liquid/Blended: /							
								Tail Cement Additives:						Additives Liquid/Blended: /							
								Spacer Type: Volume: Weight: PV: YP:						Compatibility Test Run?							
								Cement Displacement Rate: Water/Chemical Wash 20						Displaced With (Cemented Unit/Pump): 8.4							
								Cement Returns? 4 BPM						Estimated TOC: 2837							
Liner Hanger (If Applicable):								Cement Returns? <input type="checkbox"/>		Early Returns? <input type="checkbox"/>		Est. Sacks Circulated:		Number of Plugs Used: 1		Plug Bumped? <input checked="" type="checkbox"/>					
Total Pipe Installed:							3837.25	Second Stage		DV Tool Located @: MD		Circulation Time & Rate Prior To Cementing: Hrs. @ BPM		Returns (Full/Partial):							
Less Cutoff Piece(s) and Landing Joints:							11.00	Cement	Type	No. Sacks	Pump Time @ Temp	Yield Cu. Ft./Sx	Est.	Weight Actual	Mix Water Gal./Sx	Comp. Strength @ Hrs	WL cc	Free Water%			
DP To Land Liner (If Applicable) TOL @:								Lead			Hrs. @										
Plus KBE (One Ft. Above Rotary to Last CHF):							10.30	Tail			Hrs. @										
								Lead Cement Additives:						Additives Liquid/Blended: /							
								Tail Cement Additives:						Additives Liquid/Blended: /							
Casing Set @: 3837 TVD 3837 MD Total: 3836.55								Spacer Type: Volume: Weight: PV: YP:						Compatibility Test Run?							
Last Casing Size: 8 5/8" @ 336 MD Hole Size: 12 1/4 @ 335								Cement Displacement Rate: BPM						Displaced With (Cemented Unit/Pump):							
Hole Volume From Caliper Log: BBLs								Cement Returns? <input type="checkbox"/>		Early Returns? <input type="checkbox"/>		Est. Sacks Circulated:		Number of Plugs Used:		Plug Bumped? <input type="checkbox"/>					
Mud Properties Prior To Cementing: WT: Type: AIR Drilled								Remarks: BUMP PLUG - FLOAT HELD. NO RETURNS TO SURFACE													
FV:	PV:	%:	Gels:	WL:																	
HTHP WL:	Solids:	% Oil:	Sands:	pH:																	
AKL:	CL:	CA:	XLime:	Elec Stab:																	
Casing Reciprocation?:		Length Of Strokes:		Time:																	
Casing Rotated?		Time Casing Moved After Bumping Plug:		Hrs																	
Number Of Centralizers/Wipers: 14 /		Type: BOW / Gemco																			
Spacing: 10' up f/shoe, 10' up f/float collar, Even other collar f/1000'.																					
Drilling Representative: HACK BLANKENSHIP				Field: Danish Bench				Lease: State of Utah II				Well Number: 36-96				AFE No: UWDCB-D2032-DR1				Date: /2002	



CASING TALLY SHEET

CONFIDENTIAL

43-015-30508

ST OF UT 1L 36 9/16 T12S R07E SEC-36

11,AUG.'97

	LENGTH	RUN DEPTH	SET DEPTH	COMMENTS
shoe		0.00	0.00	
1		0.00	0.00	
FLTCOLLAR		0.00	0.00	
2		0.00	0.00	
3		0.00	0.00	
4		0.00	0.00	
M/UP TORQ.	5	0.00	0.00	
9,000 FLB	6	0.00	0.00	
7		0.00	0.00	
8		0.00	0.00	
9		0.00	0.00	
10		0.00	0.00	
11		0.00	0.00	
12		0.00	0.00	
13		0.00	0.00	
14		0.00	0.00	
15		0.00	0.00	
16		0.00	0.00	
17		0.00	0.00	
18		0.00	0.00	
19		0.00	0.00	
20		0.00	0.00	
21		0.00	0.00	
22		0.00	0.00	
23		0.00	0.00	
24		0.00	0.00	
25		0.00	0.00	
26		0.00	0.00	
27		0.00	0.00	
28		0.00	0.00	
29		0.00	0.00	
30		0.00	0.00	
31		0.00	0.00	
32		0.00	0.00	
33		0.00	0.00	
34		0.00	0.00	
35		0.00	0.00	
36		0.00	0.00	
37		0.00	0.00	
38		0.00	0.00	
39		0.00	0.00	
40		0.00	0.00	
41		0.00	0.00	
42		0.00	0.00	
43		0.00	0.00	
44		0.00	0.00	
45		0.00	0.00	
46		0.00	0.00	
47		0.00	0.00	
48		0.00	0.00	
49		0.00	0.00	
50		0.00	0.00	

		RUN DEPTH	SET DEPTH	COMMENTS
51		0.00	0.00	
52		0.00	0.00	
53		0.00	0.00	
54		0.00	0.00	
55		0.00	0.00	
56		0.00	0.00	
57		0.00	0.00	
58		0.00	0.00	
59		0.00	0.00	
60		0.00	0.00	
61		0.00	0.00	
62		0.00	0.00	
63		0.00	0.00	
64		0.00	0.00	
65		0.00	0.00	
66		0.00	0.00	
67		0.00	0.00	
68		0.00	0.00	
69		0.00	0.00	
70		0.00	0.00	
71		0.00	0.00	
72		0.00	0.00	
73		0.00	0.00	
74		0.00	0.00	
75		0.00	0.00	
76		0.00	0.00	
77		0.00	0.00	
78		0.00	0.00	
79		0.00	0.00	
80		0.00	0.00	
81		0.00	0.00	
82		0.00	0.00	
83		0.00	0.00	
84		0.00	0.00	
85		0.00	0.00	
86		0.00	0.00	
87		0.00	0.00	
88		0.00	0.00	
89		0.00	0.00	
90		0.00	0.00	
91		0.00	0.00	
92		0.00	0.00	
93		0.00	0.00	
94		0.00	0.00	
95		0.00	0.00	
96		0.00	0.00	
97		0.00	0.00	
98		0.00	0.00	
99		0.00	0.00	
100		0.00	0.00	

	LENGTH		RUN DEPTH	SET DEPTH	COMMENTS
101			0.00	0.00	
102			0.00	0.00	
103			0.00	0.00	
104			0.00	0.00	
105			0.00	0.00	
106			0.00	0.00	
107			0.00	0.00	
108			0.00	0.00	
109			0.00	0.00	
110			0.00	0.00	
111			0.00	0.00	
112			0.00	0.00	
113			0.00	0.00	
114			0.00	0.00	
115			0.00	0.00	
116			0.00	0.00	
117			0.00	0.00	
118			0.00	0.00	
119			0.00	0.00	
120			0.00	0.00	
121			0.00	0.00	
122			0.00	0.00	
123			0.00	0.00	
124			0.00	0.00	
125			0.00	0.00	
126			0.00	0.00	
127			0.00	0.00	
128			0.00	0.00	
129			0.00	0.00	
130			0.00	0.00	
131			0.00	0.00	
132			0.00	0.00	
133			0.00	0.00	
134			0.00	0.00	
135			0.00	0.00	
136			0.00	0.00	
137			0.00	0.00	
138			0.00	0.00	
139			0.00	0.00	
140			0.00	0.00	
141			0.00	0.00	
142			0.00	0.00	
143			0.00	0.00	
144			0.00	0.00	
145			0.00	0.00	
146			0.00	0.00	
147			0.00	0.00	
148			0.00	0.00	
149			0.00	0.00	
150			0.00	0.00	

	LENGTH		RUN DEPTH	SET DEPTH	COMMENTS
151			0.00	0.00	
152			0.00	0.00	
153			0.00	0.00	
154			0.00	0.00	
155			0.00	0.00	
156			0.00	0.00	
157			0.00	0.00	
158			0.00	0.00	
159			0.00	0.00	
160			0.00	0.00	
161			0.00	0.00	
162			0.00	0.00	
163			0.00	0.00	
164			0.00	0.00	
165			0.00	0.00	
166			0.00	0.00	
167			0.00	0.00	
168			0.00	0.00	
169			0.00	0.00	
170			0.00	0.00	
171			0.00	0.00	
172			0.00	0.00	
173			0.00	0.00	
174			0.00	0.00	
175			0.00	0.00	
176			0.00	0.00	
177			0.00	0.00	
178			0.00	0.00	
179			0.00	0.00	
180			0.00	0.00	
181			0.00	0.00	
182			0.00	0.00	
183			0.00	0.00	
184			0.00	0.00	
185			0.00	0.00	
186			0.00	0.00	
187			0.00	0.00	
188			0.00	0.00	
189			0.00	0.00	
190			0.00	0.00	
191			0.00	0.00	
192			0.00	0.00	
193			0.00	0.00	
194			0.00	0.00	
195			0.00	0.00	
196			0.00	0.00	
197			0.00	0.00	
198			0.00	0.00	
199			0.00	0.00	
200			0.00	0.00	

		LENGTH		RUN DEPTH	SET DEPTH	COMMENTS
	201			0.00	0.00	
	202			0.00	0.00	
	203			0.00	0.00	
	204			0.00	0.00	
OUT	205			0.00	0.00	
	206			0.00	0.00	
	207			0.00	0.00	
	208			0.00	0.00	
	209			0.00	0.00	
	210			0.00	0.00	
	211			0.00	0.00	
	212			0.00	0.00	
RUN	213			0.00	0.00	
OUT	214			0.00	0.00	
OUT	215			0.00	0.00	
OUT	216			0.00	0.00	
OUT	217			0.00	0.00	
	218			0.00	0.00	
	219			0.00	0.00	
	220			0.00	0.00	
	221			0.00	0.00	
	222			0.00	0.00	
	223			0.00	0.00	
	224			0.00	0.00	
	225			0.00	0.00	
	226			0.00	0.00	
	227			0.00	0.00	
	228			0.00	0.00	
	229			0.00	0.00	
	230			0.00	0.00	
	231			0.00	0.00	
	232			0.00	0.00	
	233			0.00	0.00	
	234			0.00	0.00	
	235			0.00	0.00	
	236			0.00	0.00	
	237			0.00	0.00	
	238			0.00	0.00	
	239			0.00	0.00	
	240			0.00	0.00	
	241			0.00	0.00	
	242			0.00	0.00	
	243			0.00	0.00	
	244			0.00	0.00	
	245			0.00	0.00	
	246			0.00	0.00	
	247			0.00	0.00	
	248			0.00	0.00	
	249			0.00	0.00	
	250			0.00	0.00	

	LENGTH		RUN DEPTH	SET DEPTH	COMMENTS
251			0.00	0.00	
252			0.00	0.00	
253			0.00	0.00	
254			0.00	0.00	
255	0.00		0.00	0.00	
256	0.00		0.00	0.00	
257	0.00		0.00	0.00	
258	0.00		0.00	0.00	
259	0.00		0.00	0.00	
260	0.00		0.00	0.00	
261	0.00		0.00	0.00	
262	0.00		0.00	0.00	
263	0.00		0.00	0.00	
264	0.00		0.00	0.00	
265	0.00		0.00	0.00	
266	0.00		0.00	0.00	
267	0.00		0.00	0.00	
268	0.00		0.00	0.00	
269	0.00		0.00	0.00	
270	0.00		0.00	0.00	
271	0.00		0.00	0.00	
272	0.00		0.00	0.00	
273	0.00		0.00	0.00	
274	0.00		0.00	0.00	
275	0.00		0.00	0.00	
276	0.00		0.00	0.00	
277	0.00		0.00	0.00	
278	0.00		0.00	0.00	
279	0.00		0.00	0.00	
280	0.00		0.00	0.00	
281	0.00		0.00	0.00	
282	0.00		0.00	0.00	
283	0.00		0.00	0.00	
284	0.00		0.00	0.00	
285	0.00		0.00	0.00	
286	0.00		0.00	0.00	
287	0.00		0.00	0.00	
288	0.00		0.00	0.00	
289	0.00		0.00	0.00	
290	0.00		0.00	0.00	
291	0.00		0.00	0.00	
292	0.00		0.00	0.00	
293	0.00		0.00	0.00	
294	0.00		0.00	0.00	
295	0.00		0.00	0.00	
296	0.00		0.00	0.00	
297	0.00		0.00	0.00	
298	0.00		0.00	0.00	
299	0.00		0.00	0.00	
300	0.00		0.00	0.00	

DIVISION OF OIL, GAS AND MINING**SPUDDING INFORMATION**Name of Company: TEXACO E & P INCWell Name: ST OF UT II 36-96Api No: 43-015-30508 Lease Type: STATESection 36 Township 17S Range 07E County EMERYDrilling Contractor BILL JR Rig# RATHOLE**SPUDDED:**Date 08/13/02Time How DRY**Drilling will commence:** Reported by FLOYD HURTTelephone # 1-435-749-0958Date 08/15/2002 Signed: CHD

023

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORMOperator: Texaco Exploration and Production, Inc.Operator Account Number: N 5700Address: P.O. Box 618city Orangevillestate Utzip 84537Phone Number: (435) 749-5395**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
			SWNE				
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530508	State of Utah "II" 36-96		NESE	36	17S	7E	Emery
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	13591	8/17/2002			9-16-02	
Comments:							

CONFIDENTIAL**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Don Hamilton

Name (Please Print)

Don Hamilton

Signature

Agent for Texaco

8/19/2002

Title

Date

FILE COPY

011

CONFIDENTIAL

ChevronTexaco Danish Bench State of Utah II 36-96 **Drilling Activity Report** Version 5

Measured Depth:		TVD:		PBD:		Proposed MD:		Proposed TVD:	
335'		335'				3,880'		0'	
DOL:	DFS:	Spud Date:		Daily Footage:		Daily Rot Hrs:		Total Rot Hrs:	
1				0'		0.0		0.0	
Torque:	Drag:	Rot Wt:	P/U Weight:	S/O Wt.	Last BOP Test:			ECD	0
Last Casing Size:	Set At:		TVD		Shoe Test:		Leakoff?		
8- 5/8"	318'		318'		no		Y N <input type="checkbox"/>		
Cum Rot Hrs on Casing:	Cum Rot Hrs on Casing Since Last Caliper:		Whipstock Set @:		KOP:				
0.0	0.0								
Liner Size:	Set At:		TVD		Liner Top At:		MD TVD		
Mud Co:	Type:	Sample From:		Wt:	FV:	PV:	YP:	Gel:	
WL API:	HTHP:	FC(1/32) API/HTHP:		Solids:	% Oil:	% Water:	% Sand:	MBT:	pH:
Pm:	PI/Mf:	Carb:	Cl:	Ca/Mg:	Bent:	Solids % HG/LG:		% DS/Bent:	
Engr Service	Materials added last 24 hrs:								
Drig Gas:		Max Gas:		Conn. Gas:		Trip Gas:		Trip Cl:	
								Remarks:	
Bit No.	IADC	Size	Manufacturer	Serial Number	Type	Jets		TFA	MD In
1	537X	7 7/8	Smith		F-3X	20	18 18	1.0523	335'
Feet	Hours	WOB	RPM	I-Row	O-Row	DC	Loc	B	G
Char	?Pull	Cost/Ft							
0'									
Total Length of BHA:	BHA Description:								
					DC Size:		DP Size:		Hours On Jars:
									0.0
Hrs Since Last Inspection:	0.0								
Bit	Liner	Stroke	BBL/STK	SPM	Pressure	GPM	Jet Vel	DP AV	DC AV
1									
Survey MD		Angle	Direction	TVD	N/S Coordinate		E/W Coordinate		Vertical Section
									DLS
Hrs.	(From -To)	Operations Covering 24 Hours Ending at Midnight							
hh:mm									
6:00	2:00 - 08:00 Rig down from SOU II 36-95.								
12:30	8:00 - 20:30 Safety mtg w/Henderson trucking, Move rig f/36-95 to SOU II 36-96. Rig up Rig and Rig Equip.								
	Nipple up BOP, Open doors on BOP clean out body. Nipple up Choke Manifold, Choke Lines. Hook up Blooie Line								
3:30	20:30 - 24:00 Safety Mtg w/Double Jack Tester, Rig up Double Jack, Test Kelly, Upper Kelly Valve, Floor Valve, Dart Valve, Pipe Rams,								
	Blind Rams, Choke Manifold, Kill Line, 250 psi 5 min 2000 psi 10 min.								
24 hr Summary:									
Rig down rig up, Nipple up BOP, Test Same									
Operations @ 0500 Hrs:									
PU DC's									
Rigging down					EVEN:				
TIF, Testing BOPS									
Incident Hours:		Safety Mts:		Safety Hrs, Rig:		Safety Hrs, Others:		Accidents:	
		2						-	
Incident Hours:		Safety Mts:		Safety Hrs, Rig:		Safety Hrs, Others:		Accidents:	
(Cumulative)		(Cumulative)		(Cumulative)		(Cumulative)		(Cumulative)	
-		4		50		28		-	
Daily Mud Cost:		Daily Tangible Cost:		Daily Drilling Cost:		WBS Element No. (Drig)		UWDCB D2032 DRL	
				\$17,155					
Cum Mud Cost:		Cum Tangible Cost:		Cum Drilling Cost:		WBS Element No. (Comp)			
		\$3,611		\$22,705					
Daily Comp Cost		Cum Completion Cost		Cum Well Cost		Total Appr:		\$ 200,200	
		\$0		\$22,705					
Daily Water Cost:		Cum. Water Cost:		Fuel:		Bulk Wt:		ChevronTexaco	
		\$0		150				0	
Profit Center:		Rig:		Rig Phone:		Drilling Rep:		API Number:	
MCBU		Bill Jr		435-749-0958		Floyd R. Hurt		43-415-30508	
Field:		Lease:		Well #:		Date:			
Danish Bench		State of Utah II		36-96		17-Aug-02			

Daily Cost Estimate

Version 5

Chevron

			CAPITAL			EXPENSE		
			WBS#: UWDCB D2032 DRL			WBS #: 0		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	Sauer Drlg	1,284	1,284	1,284		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels	Red Rock	600	600	600		0	0
71290300	Utilities - Other (potable water)			0	0		0	0
74400003	Rig Up / Rig Down	Henderson	12,000	12,000	12,000		0	0
	Rig Costs Total			13,884	13,884		0	0
66010100	Payroll & Other Benefits	F.R. Hurt	850	850	1,700		0	0
70000100	Contract Labor (Roustabouts)			0	0		0	0
70000300	Contract Labor (Consultants)			0	0		0	0
	Supervision Total			850	1,700		0	0
71400100	Chemicals & Treating Agents			0	0		0	0
74400004	Drilling Fluids		0	0	0			
				0	0			0
				0	0			
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services			0	0		0	0
74400006	Dir. Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surf. Equip.Rentals (w/o Oper)			0	0		0	0
74500100	Contract Equip. & Serv. (w/ Op	Double Jack	1,450	1,450	1,450		0	0
					0			0
75100300	X-Ray & Insp. Serv.			0	0		0	0
76200300	Comunnications 3rd party			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	0		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			1,450	2,085		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe -Tubing >2"			0	0		0	0
71900022	Well Pipe - Casing	8 5/8 casing		0	3,085		0	0
71900100	Well Equipment / Materials	8 5/8 float equip		0	526		0	0
71900110	Wellhead	Vetco			0			0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			0	3,611		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations			0	0		0	0
94100700	Capitalized G&A		971	971	1,425		0	0
		Total Field Estimate (Daily)		17,155			0	
		Total Estimated Cost (Cumulative)			22,705			0
				\$\$\$	Days		\$\$\$	Days
Days on Location:	1	Original Appropriations						
		Total Appropriated						
Rig:	Bill Jr			Prepared By:	Floyd R. Hurt			
Field:	Danish Bench	Lease:	State of Utah II	Well No.:	36-96	Date THRU:	08/17/2002	

CONFIDENTIAL

Measured Depth:		1,733 '		TVD:		1,733 '		PBDT:		Proposed MD:		3,880 '		Proposed TVD:		0 '											
DOL:		2		DFS:		2		Spud Date:		17-Aug-02		Daily Footage:		1,398 '		Daily Rot Hrs:		13.0		Total Rot Hrs:		13.0					
Torque:				Drag:		6		Rot Wt:		70		P/U Weight:		76		S/O Wt:		67		Last BOP Test:				ECD		0	
Last Casing Size:		8- 5/8 "		Set At:		318 '		TVD		318 '		Shoe Test:		no		Leakoff?		Y		N		<input type="checkbox"/>					
Cum Rot Hrs on Casing:		13.0		Cum Rot Hrs on Casing Since Last Caliper:		13.0		Whipstock Set @:				KOP:															
Liner Size:		Set At:		TVD		Liner Top At:		MD		TVD																	
Mud Co:		Type:		Sample From:		Wt:		FV:		PV:		YP:		Gel:													
WL API:		HTHP:		FC(1/32) API/HTHP:		Solids:		% Oil:		% Water:		% Sand:		MBT:		pH:											
Pm:		P/Mf:		Carb:		Cl:		Ca/Mg:		Bent:		Solids % HG/LG:		% DS/Bent:													
Engr Service		Materials added last		24 hrs:																							
Drig Gas:		Max Gas:		Conn. Gas:		Trip Gas:		Trip Cl:		Remarks:																	
Bit No.		IADC		Size		Manufacturer		Serial Number		Type		Jets		TFA		MD In		MD Out		TVD Out							
1		537X		7 7/8		Smith				F-3X		20 18 18 18		1.0523		335'											
Feet		Hours		WOB		RPM		I-Row		O-Row		DC		Loc		B		G		Char		?Pull		Cost/Ft			
1,398'		13.00		35		110																					
Total Length of BHA:		BHA Description:		7 7/8" Bit, Bit Sub, 16 DCS,																							
DC Size:		DP Size:		Hours On Jars:		13.0		Hrs Since Last Inspection:		13.0																	
Bit		Liner		Stroke		BBU/STK		SPM		Pressure		GPM		Jet Vel		DP AV		DC AV		Bit HHP		BHHP/SQ. IN.		Pump HHP			
1																											
Survey MD		Angle		Direction		TVD		N/S Coordinate		E/W Coordinate		Vertical Section		DLS													
486 '		0.5																									
983 '		0.8																									
Hrs.		(From -To) hh:mm		Operations Covering 24 Hours Ending at Midnight																							
1:00		0:00 - 01:00		Test Csg 1000 psi/30 min. Rig down Double Jack.																							
1:00		1:00 - 02:00		Pick up DC's																							
		2:00 - 02:30		Rig Service. Found bad chain.																							
2:30		2:30 - 05:00		Repair Hi Drum Chain.																							
0:30		5:00 - 05:30		Pick up DC's. Tag Cement @219'.																							
2:00		5:30 - 07:30		Drill Cement Float, cement, shoe, f/219' to 345'.																							
1:00		7:30 - 08:30		Blow well Dry																							
0:30		8:30 - 09:00		Repair Turn buckles on BOP.																							
3:00		9:00 - 12:00		Drill F/345' to 522'. Wireline Survey @486'. 3/4 deg																							
5:30		12:00 - 17:30		Drill F/522' to 1019'. Survey @983'. 1/2 deg																							
1:00		17:30 - 18:30		Drill F/1019' to 1112																							
0:30		18:30 - 19:00		Weld up Blooie Line.																							
3:30		19:00 - 22:30		Drill f/1112' to 1515'. Survey @1474' 3/4 Deg																							
1:30		22:30 - 24:00		Drill f/1515' to1733'.																							
24 hr Summary:		Test Csg, PU DC's, Rig Repair, PU DC's, Drill Cmt, Blow well dry, Rig repair, Drill, Survey, Drill																									
Operations @ 0500 Hrs:		TIF, Fastholing, Hazards of Air Drlg,		EVEN: TIF, Fastholing, Discuss Rig inspection.																							
Incident Hours:		Safety Mtgs:		2		Safety Hrs, Rig:		144		Safety Hrs, Others:		36		Accidents:		-											
Incident Hours: (Cumulative)		-		Safety Mtgs: (Cumulative)		6		Safety Hrs, Rig: (Cumulative)		194		Safety Hrs, Others: (Cumulative)		64		Accidents: (Cumulative)		-									
Daily Mud Cost:		Daily Tangible Cost:		\$46,366		WBS Element No. (Drig)		UWDCB D2032 DRL																			
Cum Mud Cost:		Cum Tangible Cost:		\$3,611		Cum Drilling Cost:		\$69,071		WBS Element No. (Comp)																	
Daily Comp Cost		Cum Completion Cost		\$0		Cum Well Cost		\$69,071		Total Appr:		\$ 200,200															
Daily Water Cost:		Cum. Water Cost:		\$0		Fuel:		1,200		Bulk Wt:		ChevronTexaco		0		API Number:		17-015-305-08									
Profit Center:		MCBU		Rig:		Bill Jr		Rig Phone:		435-749-0958		Drilling Rep:		Floyd R. Hurt													
Field:		Danish Bench		Lease:		State of Utah II		Well #:		36-96		Date:		18-Aug-02													

Chevron

			CAPITAL			EXPENSE		
			WBS#: UWDCB D2032 DRL			WBS #: 0		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	Sauer Drlg	7,700	7,700	8,984		0	0
74400002	Rig - Footage / Turnkey	Bill Jr Rathole	29,531	29,531	29,531		0	0
71290100	Fuel - Diesel / Motor Fuels	Red Rock	1,176	1,176	1,776		0	0
71290300	Utilities - Other (potable water)			0	0		0	0
74400003	Rig Up / Rig Down	Henderson		0	12,000		0	0
	Rig Costs Total			38,407	52,291		0	0
66010100	Payroll & Other Benefits	F.R. Hurt	850	850	2,550		0	0
70000100	Contract Labor (Roustabouts)			0	0		0	0
70000300	Contract Labor (Consultants)	Calloway (2Days)	600	600	600		0	0
	Supervision Total			1,450	3,150		0	0
71400100	Chemicals & Treating Agents			0	0		0	0
74400004	Drilling Fluids		0	0	0			
				0	0			0
				0	0			
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services			0	0		0	0
74400006	Dir. Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surf. Equip.Rentals (w/o Oper)	Trailer	125	310	310		0	0
		Forklift	75					
		Rotating Head	110					
74500100	Contract Equip. & Serv. (w/ Op	Weatherford "Air"	2,800	3,435	3,435		0	0
		Vetco	635		0			0
75100300	X-Ray & Insp. Serv.			0	0		0	0
76200300	Comunnications 3rd party			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	0		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			3,745	5,830		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe -Tubing >2"			0	0		0	0
71900022	Well Pipe - Casing	8 5/8 casing		0	3,085		0	0
71900100	Well Equipment / Materials	8 5/8 float equip		0	526		0	0
71900110	Wellhead	Vetco	2,470		0			0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			0	3,611		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations			0	0		0	0
94100700	Capitalized G&A		2,764	2,764	4,189		0	0
		Total Field Estimate (Daily)		46,366			0	
		Total Estimated Cost (Cumulative)			69,071			0
				\$\$\$	Days		\$\$\$	Days
Days on Location: 2			Original Appropriations					
			Total Appropriated					
Rig: Bill Jr					Prepared By: Floyd R. Hurt			
Field: Danish Bench	Lease: State of Utah II	Well No.: 36-96	Date THRU: 08/18/2002					

T195 R07E S -36
43-015-30508

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ChevronTexaco Danish Bench State of Utah II 36-96 **Drilling Activity Report** Version 5

Measured Depth:		3,840 '		TVD:		3,840 '		PBD:		Proposed MD:		3,880 '		Proposed TVD:		0 '											
DOL:		3		DFS:		3		Spud Date:		17-Aug-02		Daily Footage:		2,107 '		Daily Rot Hrs:		15.5		Total Rot Hrs:		28.5					
Torque:				Drag:				Rot Wt:				P/U Weight:				S/O Wt:				Last BOP Test:		08/17/2002		ECD		0	
Last Casing Size:		8- 5/8 "		Set At:		318 '		TVD		318 '		Shoe Test:		no		Leakoff?		Y		N		<input checked="" type="checkbox"/>					
Cum Rot Hrs on Casing:		28.5		Cum Rot Hrs on Casing Since Last Caliper:		28.5		Whipstock Set @:				KOP:															
Liner Size:		Set At:		TVD				Liner Top At:		MD		TVD															
Mud Co:				Type:				Sample From:		Wt:		FV:		PV:		YP:		Gel:									
WL API:				HTHP:		FC(1/32) API/HTHP:		Solids:		% Oil:		% Water:		% Sand:		MBT:		pH:									
Pm:				P/Mf:				Carb:		Cl:		Ca/Mg:		Bent:		Solids % HG/LG:		% DS/Bent:									
Engr Service				Materials added last		24 hrs:																					
Drig Gas:				Max Gas:				Conn. Gas:				Trip Gas:				Trip Cl:				Remarks:							
Bit No.		IADC		Size		Manufacturer		Serial Number		Type		Jets		TFA		MD In		MD Out		TVD Out							
1		537X		7 7/8		Smith				F-3X		20 18 18 18		1.0523		335'		3,840'									
Feet		Hours		WOB		RPM		I-Row		O-Row		DC		Loc		B		G		Char		?Pull		Cost/Ft			
3,505'		28.50		35		110																					
Total Length of BHA:		456 '		BHA Description:		7 7/8" Bit, Bit Sub, 16 DCS,																					
DC Size:				DP Size:				Hours On Jars:		28.5		Hrs Since Last Inspection:		28.5													
Bit		Liner		Stroke		BBL/STK		SPM		Pressure		GPM		Jet Vel		DP AV		DC AV		Bit HHP		BHHP/SQ. IN.		Pump HHP			
1																											
Survey MD		Angle		Direction		TVD		N/S Coordinate		E/W Coordinate		Vertical Section		DLS													
3,002 '		1.0																									
3558'		2.5																									
3,804 '		2.0																									
Hrs.		(From -To) hh:mm		Operations Covering 24 Hours Ending at Midnight																							
2:00		0:00 - 02:00		DRILL F/ 1733' TO 2014' & SURVEY @ 1978' = 1 DEGREE																							
2:00		2:00 - 04:00		DRILL F/ 2014' TO 2355'																							
0:30		4:00 - 04:30		RIG SERVICE																							
1:30		4:30 - 06:00		DRILL F/ 2355' TO 2540' & SURVEY @ 2504' = 3/4 DEGREE																							
4:30		6:00 - 10:30		DRILL F/ 2540' TO 3038' & SURVEY @ 3002' = 1 DEGREE</																							

Daily Cost Estimate Version 5

Chevron

			CAPITAL			EXPENSE		
			WBS#: UWDCB D2032 DRL			WBS #: 0		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	Sauer Drlg	7,700	7,700	16,684		0	0
74400002	Rig - Footage / Turnkey	Bill Jr Rathole		0	29,531		0	0
71290100	Fuel - Diesel / Motor Fuels	Red Rock	1,176	1,176	2,952		0	0
71290300	Utilities - Other (potable water)			0	0		0	0
74400003	Rig Up / Rig Down	ASCO & NIELSONS	4,500	4,500	16,500		0	0
	Rig Costs Total			13,376	65,667		0	0
66010100	Payroll & Other Benefits			0	2,550		0	0
70000100	Contract Labor (Roustabouts)			0	0		0	0
70000300	Contract Labor (Consultants)	APEX & CALLOWAY	1,300	1,300	1,900		0	0
	Supervision Total			1,300	4,450		0	0
71400100	Chemicals & Treating Agents			0	0		0	0
74400004	Drilling Fluids			0	0			
				0	0			0
				0	0			
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services	NIELSONS - WATER	2,500	2,500	2,500		0	0
74400006	Dir. Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits	SMITH 7-7/8	5,200	5,200	5,200		0	0
72300100	Surf. Equip. Rentals (w/o Oper)	Trailer	125	300	1,200		0	0
		Forklift	75					
		Rotating Head	100					
74500100	Contract Equip. & Serv. (w/ Op	Weatherford "Air"	2,800	3,435	6,235		0	0
		Vetco	635		0			0
75100300	X-Ray & Insp. Serv.			0	0		0	0
76200300	Comunnications 3rd party			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	0		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			11,435	17,265		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400021	Logging - Mud	PASON	4,200	4,200	4,200		0	0
	Formation Evaluation Total			4,200	4,200		0	0
71900021	Well Pipe -Tubing >2"			0	0		0	0
71900022	Well Pipe - Casing	8 5/8 casing		0	3,085		0	0
71900100	Well Equipment / Materials	8 5/8 float equip		0	526		0	0
71900110	Wellhead	Vetco	2,470		0			0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			0	3,611		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations			0	0		0	0
94100700	Capitalized G&A		1,967	1,967	6,156		0	0
Total Field Estimate (Daily)				32,278			0	
Total Estimated Cost (Cumulative)					101,349			0
				\$\$\$	Days	\$\$\$	Days	
Original Appropriations								
Total Appropriated								
Rig: Bill Jr Prepared By: HACK BLANKENSHIP								
Field: Danish Bench		Lease: State of Utah II		Well No.: 36-96		Date THRU: 08/19/2002		

Days on Location: 3

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ChevronTexaco			Danish Bench			State of Utah II			36-96			Drilling Activity Report						Version 5	
Measured Depth:			TVD:			PBD:			Proposed MD:			Proposed TVD:							
3,840 '			3,840 '						3,880 '			0 '							
DOL:		DFS:		Spud Date:		Daily Footage:		Daily Rot Hrs:		Total Rot Hrs:									
4		4		17-Aug-02		0 '				28.5									
Torque:		Drag:		Rot Wt:		P/U Weight:		S/O Wt.		Last BOP Test:		08/17/2002		ECD		0			
Last Casing Size:			Set At:			TVD			Shoe Test:			Leakoff?			Y		N		
8- 5/8 "			318 '			318 '			no								<input checked="" type="checkbox"/>		
Cum Rot Hrs on Casing:			Cum Rot Hrs on Casing Since Last Caliper:			Whipstock Set @:			KOP:										
28.5			28.5																
Liner Size:			Set At:			TVD			Liner Top At:			MD			TVD				
Mud Co:			Type:			Sample From:			Wt:		FV:		PV:		YP:		Gel:		
WL API:		HTHP:		FC(1/32) API/HTHP:		Solids:		% Oil:		% Water:		% Sand:		MBT:		pH:			
Pm:		Pf/Mf:		Carb:		Cl:		Ca/Mg:		Bent:		Solids % HG/LG:		% DS/Bent:					
Engr Service		Materials added last 24 hrs:																	
Drig Gas:			Max Gas:			Conn. Gas:			Trip Gas:			Trip Cl:			Remarks:				
Bit No.	IADC	Size	Manufacturer		Serial Number		Type	Jets				TFA	MD In		MD Out		TVD Out		
1	537X	7 7/8	Smith				F-3X	20	18	18	18	1.0523	335'		3,840'				
Feet	Hours		WOB	RPM	I-Row	O-Row	DC	Loc		B	G	Char		?Pull		Cost/Ft			
3,505'	28.50		35	110	3	3	WT	A		E	I			TD					
Total Length of BHA:			BHA Description:																
456 '			7 7/8" Bit, Bit Sub, 16 DCS,																
								DC Size:		DP Size:		Hours On Jars:		Hrs Since Last Inspection:					
												28.5		28.5					
Bit	Liner		Stroke		BBL/STK	SPM	Pressure	GPM	Jet Vel		DP AV	DC AV	Bit HHP		BHHP/SQ. IN.		Pump HHP		
1																			
Survey MD		Angle		Direction		TVD		N/S Coordinate			E/W Coordinate		Vertical Section		DLS				
Hrs.	(From -To) hh:mm		Operations Covering 24 Hours Ending at Midnight																
5:00	0:00 - 05:00		SCHLUMBERGER LOGGED W/ PLATFORM EXPRESS, FLUID LEVEL 2630', LOGGERS DEPTH 3849', RIG DOWN																
2:30	5:00 - 07:30		TIH W/ BIT # 1																
0:30	7:30 - 08:00		RIG SERVICE																
1:00	8:00 - 09:00		FINISH TIH, NO FILL																
5:30	9:00 - 14:30		SAFETY MEETING, R/U LAY DOWN TRUCK & LAY DOWN DRILL STRING, LAST 30 JOINTS DP TIGHT																
2:30	14:30 - 17:00		TIH W/ 5-1/2" CASING, 52 JOINTS																
1:00	17:00 - 18:00		BROKE PICK UP SLING, SHUT DOWN F/ MEETING & INSPECTION																
1:30	18:00 - 19:30		FINISH TIH W/ TOTAL 87 JOINTS 5-1/2" 17# CASING, COLLAR @ 3793', SHOE @ 3837'																
0:30	19:30 - 20:00		RIG DOWN CASING CREW																
2:00	20:00 - 22:00		SAFETY MEETING, R/U DOWELL, TEST LINES, CEMENT W/ 165 SKS 10-2 RFC, 14.2 PPG CEMENT BUMP PLUG																
2:00	22:00 - 24:00		PICKUP BOP, SET SLIPS, CUT OFF N/D BOP, RIG RELEASED @ 2400 HOURS 8/20/02																
	-																		
	-																		
	-																		
24 hr Summary:			WIRE LINE LOGS, TIH, TOO H L/D DRILL STRING, TIH & CEMENT CASING @ 3837'																
NO ACCIDENTS, SPILLS, & 1 NEAR MISS, SAFETY MEETING W/ ALL CREWS																			
Operations @ 0500 Hrs:			RIGGING DOWN & PREPARE FOR MOVE TO SOU 1-97																
EVEN:																			
Incident Hours:				Safety Mtgs:		6		Safety Hrs, Rig:				144		Safety Hrs, Others:		160		Accidents:	
Incident Hours: (Cumulative)				Safety Mtgs: (Cumulative)		15		Safety Hrs, Rig: (Cumulative)				482		Safety Hrs, Others: (Cumulative)		266		Accidents: (Cumulative)	
Daily Mud Cost:				Daily Tangible Cost:				\$28,331				\$124,173				WBS Element No. (Drig)			

Daily Cost Estimate Version 5

Chevron

Chevron			CAPITAL			EXPENSE		
			WBS#: UWDCB D2032 DRL			WBS #: 0		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	Sauer Drlg	7,700	7,700	24,384		0	0
74400002	Rig - Footage / Turnkey	Bill Jr Rathole		0	29,531		0	0
71290100	Fuel - Diesel / Motor Fuels	Red Rock	784	784	3,736		0	0
71290300	Utilities - Other (potable water)			0	0		0	0
74400003	Rig Up / Rig Down	ASCO & NIELSONS		0	16,500		0	0
	Rig Costs Total			8,484	74,151		0	0
66010100	Payroll & Other Benefits			0	2,550		0	0
70000100	Contract Labor (Roustabouts)	GARDINERS	2,510	2,510	2,510		0	0
70000300	Contract Labor (Consultants)	APEX & CALLOWAY	1,300	1,300	2,200		0	0
	Supervision Total			3,810	8,260		0	0
71400100	Chemicals & Treating Agents			0	0		0	0
74400004	Drilling Fluids			0	0			
				0	0			0
				0	0			
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services	NIELSONS - WATER	700	700	3,200		0	0
74400006	Dir. Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits	SMITH		0	5,200		0	0
72300100	Surf. Equip.Rentals (w/o Oper)	Trailer	125	300	1,500		0	0
		Forklift	75					
		Rotating Head	100					
74500100	Contract Equip. & Serv. (w/ Op	Weatherford "Air"	2,875	15,037	9,110		0	0
		FRANKS WESTATES CSG.	12,162		12,162			0
75100300	X-Ray & Insp. Serv.			0	0		0	0
76200300	Comunnications 3rd party			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	0		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			16,037	33,302		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline	SCHLUMBERGER	7,875	7,875	7,875		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			7,875	7,875		0	0
71900021	Well Pipe -Tubing >2"			0	0		0	0
71900022	Well Pipe - Casing	5-1/2" PRODUCTION CSG	27,766	27,766	30,851		0	0
71900100	Well Equipment / Materials	5-1/2" FLOAT EQUIP	565	565	1,091		0	0
71900110	Wellhead	VETCO SERVICE	924		3,394			0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			28,331	35,336		0	0
74400024	Cement & Cementing	DOWELL	4,555	4,555	4,555		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	NIELSONS	48,000	48,000	48,000		0	0
94100700	Capitalized G&A		7,081	7,081	12,985		0	0
		Total Field Estimate (Daily)		124,173			0	
		Total Estimated Cost (Cumulative)			224,464			0
			\$\$\$	Days		\$\$\$	Days	
Days on Location: 4		Original Appropriations						
		Total Appropriated						
Rig: SAUER RIG 30				Prepared By: HACK BLANKENSHIP				
Field: Danish Bench	Lease: State of Utah II	Well No.: 36-96	Date THRU: 08/20/2002					

Days on Location:	4

TINS ROYE SEC-36
43-015-30508

CONFIDENTIAL

Bit Record Version 1 | **F**

Rig Cost, \$/HRBitrecrd.xls

Directional Survey Calculations (ver 2)

METHOD OF CALCULATION:

MIMIMIUM CURVATURE

CORRECTION:

Drilling Representative: HACK BLANKENSHIP	Field: DANISH BENCH	Lease: STATE of UTAH II	Well Number: 36-96	AFE No: UWDCBD2032DRL	Date: 22-Aug-02
--	------------------------	----------------------------	-----------------------	--------------------------	--------------------

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013

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

Texaco Exploration and Production, Inc.

3. Address and Telephone Number:

P.O. Box 618, Orangeville, Utah 84537 1-435-749-5395

4. Location of Well
Footages:

7612' 1547' FSL, 764' FEL

QQ, Sec., T., R., M.:

NE/4 SE/4, Section 36, T17S, R7E, SLB&M

5. Lease Designation and Serial Number:

ML-45567

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

State of Utah "II" 36-96

9. API Well Number:

43-015-30508

10. Field or Pool, or Wildcat:

Undesignated

County: Emery

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |
- Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Spud Notice</u> | |
- Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The State of Utah "II" 36-96 well was spud August 17, 2002.

Sauer is the drilling contractor utilizing rig 30.

Drilling reports will follow under a separate cover.

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DIVISION OF
OIL, GAS AND MINING

13.

Name & Signature: Don Hamilton

Don Hamilton

Title: Agent for ChevronTexaco

Date: 8/19/02

(This space for state use only)

ORIGINAL

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

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014

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

Texaco Exploration and Production, Inc.

3. Address and Telephone Number:

P.O. Box 618, Orangeville, Utah 84537 1-435-749-5395

4. Location of Well
Footages:

3622 FSL, 1542 FEL

QQ, Sec., T., R., M.:

NE/4 SE/4, Section 36, T17S, R7E, SLB&M

5. Lease Designation and Serial Number:

ML-45567

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

State of Utah "II" 36-96

9. API Well Number:

43-015-30508

10. Field or Pool, or Wildcat:

Undesignated

County: Emery

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Weekly Drilling Reports</u> | |
| Date of work completion _____ | |

Report results of Multiple Completions and Recompletions to different reservoirs on WELL
COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Attached please find the weekly drilling report for the State of Utah "II" 36-96.

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DIVISION OF
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ORIGINAL

13.

Name & Signature: Don Hamilton

Don Hamilton

Title: Agent for ChevronTexaco

Date: 8/19/02

(This space for state use only)

Version 5

Measured Depth:		335'		TVD:		335'		PBTD:		Proposed MD:		3,880'		Proposed TVD:		0'									
DOL:		1		DFS:		Spud Date:		Daily Footage:		0'		Daily Rot Hrs:		0.0		Total Rot Hrs:		0.0							
Torque:		Drag:		Rot Wt:		P/U Weight:		S/O Wt:		Last BOP Test:				ECD		0									
Last Casing Size:		8- 5/8 "		Set At:		318'		TVD		318'		Shoe Test:		no		Leakoff?		Y N <input type="checkbox"/>							
Cum Rot Hrs on Casing:		0.0		Cum Rot Hrs on Casing Since Last Caliper:		0.0		Whipstock Set @:				KOP:													
Liner Size:		Set At:		TVD				Liner Top At:		MD		TVD													
Mud Co:		Type:		Sample From:		Wt:		FV:		PV:		YP:		Gel:											
WL API:		HTHP:		FC(1/32) API/HTHP:		Solids:		% Oil:		% Water:		% Sand:		MBT:		pH:									
Pm:		Pff/Mf:		Carb:		Cl:		Ca/Mg:		Bent:		Solids % HG/LG:		% DS/Bent:											
Engr Service		Materials added last		24 hrs:																					
Orig Gas:		Max Gas:		Conn. Gas:		Trip Gas:		Trip Cl:		Remarks:															
Bit No.		IADC		Size		Manufacturer		Serial Number		Type		Jets		TFA		MD In		MD Out		TVD Out					
1		537X		7 7/8		Smith				F-3X		20 18 18 18		1.0523		335'									
Feet		Hours		WOB		RPM		I-Row		O-Row		DC		Loc		B		G		Char		?Pull		Cost/Ft	
0'																									
Total Length of BHA:		BHA Description:																							

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24 hr Summary: Rig down rig up, Nipple up BOP, Test Same									
Operations @ 0500 Hrs: PU DC's									
Rigging down					EVEN: TIF, Testing BOPS				
Incident Hours:		Safety Mtgs: 2		Safety Hrs, Rig:		Safety Hrs, Others:		Accidents: -	
Incident Hours: (Cumulative) -		Safety Mtgs: (Cumulative) 4		Safety Hrs, Rig: (Cumulative) 50		Safety Hrs, Others: (Cumulative) 28		Accidents: (Cumulative) -	
						WBS Element No. (Drig) JWDCB D2032 DRL			
						WBS Element No. (Comp)			
Profit Center: MCBU		Rig: Bill Jr		Bulk Wt:		ChevronTexaco 0		API Number:	
Field: Danish Bench		Lease: State of Utah II		Rig Phone: 435-749-0958		Drilling Rep: Floyd R. Hurt		Date: 17-Aug-02	

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ChevronTexac

Danish Bench

State of Utah II 36-96

Drilling Activity Report

Version 5

Measured Depth:		1,733'		TVD:		1,733'		PBTD:		Proposed MD:		3,880'		Proposed TVD:		0'									
DOL:		2		DFS:		2		Spud Date:		17-Aug-02		Daily Footage:		1,398'		Daily Rot Hrs:		13.0		Total Rot Hrs:		13.0			
Torque:		Drag:		6		Rot Wt:		70		P/U Weight:		76		S/O Wt:		67		Last BOP Test:				ECD		0	
Last Casing Size:		8- 5/8 "		Set At:		318'		TVD		318'		Shoe Test:		no		Leakoff?		Y		N		<input type="checkbox"/>			
Cum Rot Hrs on Casing:		13.0		Cum Rot Hrs on Casing Since Last Caliper:		13.0		Whipstock Set @:				KOP:													
Liner Size:		Set At:		TVD				Liner Top At:		MD		TVD													
Mud Co:		Type:				Sample From:		Wt:		FV:		PV:		YP:		Gel:									
WL API:		HTHP:		FC(1/32) API/HTHP:		Solids:		% Oil:		% Water:		% Sand:		MBT:		pH:									
Pm:		P/Mf:		Carb:		Cl:		Ca/Mg:		Bent:		Solids % HG/LG:		% DS/Bent:											
Engr Service		Materials added last		24 hrs:																					
Drig Gas:		Max Gas:		Conn. Gas:		Trip Gas:		Trip Cl:		Remarks:															
Bit No.	IADC	Size	Manufacturer	Serial Number	Type	Jets				TFA	MD In	MD Out	TVD Out												
1	537X	7 7/8	Smith		F-3X	20	18	18	18	1.0523	335'														
Feet	Hours	WOB	RPM	I-Row	O-Row	DC	Loc	B	G	Char	?Pull	Cost/Ft													
1,398'	13.00	35	110																						
Total Length of BHA:		BHA Description:		7 7/8" Bit, Bit Sub, 16 DCS,																					
DC Size:		DP Size:		Hours On Jars:		13.0		Hrs Since Last Inspection:		13.0															
Bit	Liner	Stroke	BBL/STK	SPM	Pressure	GPM	Jet Vel	DP AV	DC AV	Bit HHP	BHHP/SQ. IN.	Pump HHP													
1																									
Survey MD		Angle	Direction	TVD	N/S Coordinate		E/W Coordinate		Vertical Section		DLS														
486'		0.5																							
983'		0.8																							
Hrs.	(From -To) hh:mm	Operations Covering 24 Hours Ending at Midnight																							
1:00	0:00 - 01:00	Test Csg 1000 psi/30 min. Rig down Double Jack.																							
1:00	1:00 - 02:00	Pick up DC's																							
	2:00 - 02:30	Rig Service. Found bad chain.																							
2:30	2:30 - 05:00	Repair Hi Drum Chain.																							
0:30	5:00 - 05:30	Pick up DC's. Tag Cement @219'.																							
2:00	5:30 - 07:30	Drill Cement Float, cement, shoe, f/219' to 345'.																							
1:00	7:30 - 08:30	Blow well Dry																							
0:30	8:30 - 09:00	Repair Turn buckles on BOP.																							
3:00	9:00 - 12:00	Drill F/345' to 522'. Wireline Survey @486'. 3/4 deg																							
5:30	12:00 - 17:30	Drill F/522' to 1019'. Survey @983'. 1/2 deg																							
1:00	17:30 - 18:30	Drill F/1019' to 1112																							
0:30	18:30 - 19:00	Weld up Blooie Line.																							
3:30	19:00 - 22:30	Drill f/1112' to 1515'. Survey @1474' 3/4 Deg																							

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1:30	22:30 - 24:00 Drill f/1515' to1733'.				
24 hr Summary: Test Csg, PU DC's, Rig Repair, PU DC's, Drill Cmt, Blow well dry, Rig repair, Drill, Survey, Drill					
Operations @ 0500 Hrs:					
TIF, Fastholing, Hazards of Air Drig,			EVEN: TIF, Fastholing, Discuss Rig inspection.		
Incident Hours:	Safety Mtgs: 2	Safety Hrs, Rig: 144	Safety Hrs, Others: 36	Accidents: -	
Incident Hours: (Cumulative) -	Safety Mtgs: (Cumulative) 6	Safety Hrs, Rig: (Cumulative) 194	Safety Hrs, Others: (Cumulative) 64	Accidents: (Cumulative) -	
			WBS Element No. (Drig) UWDCB D2032 DRL		
			WBS Element No. (Comp)		
			Total Appr: \$ 200,200		
		Bulk Wt:	ChevronTexaco 0	API Number:	
Profit Center: MCBU	Rig: Bill Jr	Rig Phone: 435-749-0958	Drilling Rep: Floyd R. Hurt		
Field: Danish Bench	Lease: State of Utah II	Well #: 36-96	Date: 18-Aug-02		

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OIL, GAS AND MINING

TINS R 07E SEC-36
43-015-30508

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STATE of UTAH "1/36 - 96

Daily Completion / WO Report Version 1.8.1

Start Date:		08/28/2002		Actual Days:		Auth. Days:		TD:		3,847'		PBD:		3,793'			
Job Description:						New Well Completion						KB Correction:		11'			
Fluid Type:										2% KCL		Weight:		8.4			
Prod. Casing Size:		5 1/2		WT:		17		Grade:		P110		Set @ MD:		3851'		Cmt. Top @	
Liner OD:				WT:				Grade:				Set@ MD:				Top @MD:	
Tubing OD	Wt.	Grade	Threads	Depth	Details												
Packer @	Packer Make & Model				Perfs From:		To:		Details								
Fish Top:	Details:																
Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)															
12:30	14:00	MIRU Schlumberger blue streak - Rih with SLT-J logging tool correlated depth with schlumberger compansated neutron triple lithodensity gama ray log dated 8/20/02 - ran CBL/GR/CCL log from PBTD 3793' to 2400' found **Top of cement @ 2608'															
		Driller O.H TD 3847' - Shoe @ 3837' - FC @ 3793'															
		Final report until activities resume															
SAFETY MEETINGS HELD:																	
OSHA MAN HRS:																	
RIG:																	
OTHERS:																	
TOTAL:																	
-																	
CUMULATIVE SAFETY HOURS:																	
Mtg -																	
RIG: -																	
- TOTAL:																	
-																	
Fluid Lost To Formation																	
Daily:																	
Cumulative:																	
Hours Charged To:																	
Contractor:																	
Chevron:																	
Other:																	
Total:																	
0																	
Remarks:																	
G&A:	H2S:		Accidents:		Chevron %:		-										
Daily Intangible Cost:	\$9,300	Daily Tang. Cost:	\$0	Daily Comp Cost:	\$9,300	WBS Element No. (Capital)	WUDCB-D2032-COM										
Cum Intangible Cost:	\$3,180	Cum Tang Cost:	\$6,120	Cum Comp Cost:	\$9,300	WBS Element No. (Exp)											
Previous Comp Cst\$		Final Drilling Cost		Cum Well Cost:		Total Appr:	\$	233,600									
						API Well No:	43-015-30508										
District:	MCBU			Rig:	Key Energy # 906		Rep Phone:	307/799-7201		WO Rep:	N.G Merkley						
Field:	Buzzard Bench			Lease:	STATE of UTAH 11		Well #:	36 - 96		Date:	28-Aug-02						

Version 1.8

Chevron				CAPITAL			EXPENSE		
				WBS#:	WUDCB-D2032-COM		WBS #:		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum	
74400001	Rig - Workover			0	0		0	0	
74400002	Rig - Footage / Turnkey			0	0		0	0	
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0	
71290300	Utilities - Other (water)			0	0		0	0	
74400003	Rigup/Down			0	0		0	0	
	Rig Costs Total			0	0		0	0	
94100900	Company Supervision			0	0		0	0	
70000300	Consultants			0	0		0	0	
	Supervision Total			0	0		0	0	
74400004	Drilling Fluids			0	0		0	0	
71900500	Materials, Supply, Repair Parts			0	0		0	0	
	Materials Total			0	0		0	0	
73400300	Other Transportation Services			0	0		0	0	
74400006	Directional Survey and Service Costs			0	0		0	0	
74400007	Drill String Rentals and Bits			0	0		0	0	
72300100	Surface Equipment Rentals			1,610	1,610		0	0	
	Benco set anchors		965						
	ABB Vetco serviceman		645						
72300200	Subsurface Service Eq. Rentals			0	0		0	0	
74400009	Coil Tubing			0	0		0	0	
74400010	Stimulation / Gravel Pack Materials			0	0		0	0	
74400011	Pumping Service			0	0		0	0	
74400014	Perforating & Electric Line Service	Schlumberger CBL/GR/CCL	1,570	1,570	1,570		0	0	
74400015	Slickline Services			0	0		0	0	
	Contract Rentals & Services Total			3,180	3,180		0	0	
74200300	Solid Waste Disposal			0	0		0	0	
74200600	Waste Water Disposal			0	0		0	0	
	Waste Disposal Total			0	0		0	0	
74400018	Testing			0	0		0	0	
74400019	Logging Wireline			0	0		0	0	
	Formation Evaluation Total			0	0		0	0	
71900021	Well Pipe Casing			0	0		0	0	
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0	
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0	
71900100	Well Equipment / Materials / Well	ABB Vetco WH	6,120	6,120	6,120		0	0	
71500100	Surface Lifting Eq. / Materials			0	0		0	0	
	Tangible Equipment Total			6,120	6,120		0	0	
74400024	Cement & Cementing			0	0		0	0	
74400025	Fishing Costs			0	0		0	0	
74400013	Equipment Lost in Hole			0	0		0	0	
74500021	Site Work / Roads / Locations			0	0		0	0	
94100700	Capitalized G&A			0	0		0	0	
		Total Field Estimate (Daily)		9,300				0	
		Cumulative (Previous Day)							
		Total Estimated Cost (Incl. G&A)			9,300			0	
				\$\$\$				\$\$\$	
Days on Location:		Original Appropriations							
Proposed Days: 0		Total Appropriated						233,600	
Rig: Key Energy # 906				Prepared By:		N.G Merkley			
Field: Buzzard Bench		Lease:	STATE of UTAH 11	Well No.:	36 - 96	Date THRU:	08/28/2002		

024

T125 R09E SEC-36,
43-015-30500

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STATE of UTAH 36 - 96

Daily Completion / WO Report Version 1.8.1

Start Date:	08/28/2002	Actual Days:	4	Auth. Days:		TD:	3,847'	PBTD:	3,793'
Job Description:	New Well Completion					KB Correction:	11'		
Fluid Type:	2% KCL			Weight:	8.4				
Prod. Casing Size:	5 1/2	WT:	17	Grade:	P110	Set @ MD:	3851'	Cmt. Top @	
Liner OD:		WT:		Grade:		Set @ MD:		Top @ MD:	
Tubing OD	Wt.	Grade	Threads	Depth	Details				
Packer @	Packer Make & Model			Perfs From:	To:	Details			
3575'	WLTC Isolation Plug			3633-3643 , 3628-3631		ULJ 4 SPF 120 Deg Phasing			
				3599-3602 , 3589-3592		ULJ 4 SPF 120 Deg Phasing			
				3555'-3561' - 3528'-3539'		ULJ 4 SPF 120 Deg Phasing			
Fish Top:	Details:								
Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)							
07:00	08:30	Fnsh hooking up Halco Frac lines to manifold							
08:30	09:00	Held safety mtg with all hands - went over each mans job assignment - Pressure test line and manifold to 5500 psi							
09:00	10:00	First Zone - Frac lower ferron coal zone - pump pre/pad formation broke @ 1174 # - switch and pump 500 gal 15% HCL acid - with acid on formation we saw break 1560 psi to 1040 psi - pump 8000 gal x-linked pad - ramp in RA Tagged proppant 1# - 2# - 3# clean 20/40 attawa sand followed with 4# - 5# - 6# 20/40 attawa sand treated with Halco sand wedge flush to perf ISIP 1300 psi - 5 min 1065 psi - 10 min 931 psi - 15 min 822 psi							
		avg press 2350 psi Max press 2950 psi - Avg Slurry rate 61.0 bpm Max slurry rat 66.0 bpm							
		Total fluid pumped 46,011 gals Total proppant pumped 95,000# **overall job went good**							
10:00	11:00	RU-Schlumberger w/ full lubr - RIH got on depth w/ CBL/CCL dated 28 aug 02 set isolation plug @ 3575' ok - POOH LD-Setting tool - Halco tested plug to 3500 psi ok.							
11:00	12:00	PU-Ultra jet gun loaded w/ 68 charges RIH got on depth and perforate upper ferron coal zone from 3555'-3561' and 3528'-3539' 4 UL 4 spf 120 deg. Phasing all shots fired - POOH RD-Schlumberger WL Equip							
12:00	13:00	Second zone - Frac upper ferron coal zone - pump [pre/pad fprmation broke @ 1468# switch and pump 500 gal 15% HCL acid with acid in formation press broke from 2235 psi to 1450 psi - pump 8000 gal x-linked gel pad - Ramp in RA tagged proppant 1# - 2# - 3# 20/40 attawa sand followed with 4# - 5# - 6# 20/40 attawa sand treated with Halco sand wedge and flush to perf -- ISIP 1390 psi - 5 min 1272 psi - 10 min 1212 psi - 15 min 407 psi							
		Avg press 2200 psi Max press 2540 psi Avg Slurry rate 59.0 bpm Max slurry rate 65.0 bpm							
		Total fluid pumped 40,973 gals Total proppant pumped 85,700 # ** Upper zone frac job went good**							
		Everyone worked safet today							
		Used approx 680 gal diesel today							
		State of Utah "11" 36-98, from texaco station in Huntington Ut, go south on hwy 10 6.1 miles, turn right on hwy 29, go 2.6 miles west turn right on emery county land fill road, go 6.4 miles, turn right .1 miles to location (39 deg 18.030'N - 111 deg 04.985'W)							
SAFETY MEETINGS HELD:		1	OSHA MAN HRS:	RIG:	-	OTHERS:	186	TOTAL:	186
CUMULATIVE SAFETY HOURS:		Mtg 3		RIG:	-		204	TOTAL:	204
Fluid Lost To Formation	Daily:		Cumulative:						
Hours Charged To:	Contractor:	Chevron:	Other:				Total:		0
Remarks:									
G&A:	H2S:	Accidents:	NR	Chevron %:	-				
Daily Intangible Cost:	\$122,240	Daily Tang. Cost:	\$0	Daily Comp Cost:	\$122,240	WBS Element No. (Capital)	WUDCB-D2032-COM		
Cum Intangible Cost:	\$135,099	Cum Tang Cost:	\$6,120	Cum Comp Cost:	\$141,219	WBS Element No. (Exp)			
Previous Comp Cst\$		Final Drilling Cost		Cum Well Cost:		Total Appr:	\$	233,600	
						API Well No:	43-015-30508		
District:	MCBU	Rig:	Key Energy # 906	Rep Phone:	307/799-7201	WO Rep:	N.G Merkley		
Field:	Buzzard Bench	Lease:	STATE of UTAH 11	Well #:	36 - 96	Date:	28-Oct-02		

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Daily Cost Estimate

Version 1.8

Chevron

Chevron				CAPITAL			EXPENSE		
				WBS#:	WUDCB-D2032-COM		WBS #:		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum	
74400001	Rig - Workover			0	0		0	0	
74400002	Rig - Footage / Turnkey			0	0		0	0	
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0	
71290300	Utilities - Other (water)			0	0		0	0	
74400003	Rigup/Down			0	0		0	0	
	Rig Costs Total			0	0		0	0	
94100900	Company Supervision			0	0		0	0	
70000300	Consultants	NGME	300	300	1,200		0	0	
	Supervision Total			300	1,200		0	0	
74400004	Drilling Fluids			0	0		0	0	
71900500	Materials, Supply, Repair Parts			0	0		0	0	
	Materials Total			0	0		0	0	
73400300	Other Transportation Services	Nielson Haul Frac wtr	2,495	2,495	2,495		0	0	
74400006	Directional Survey and Service Costs			0	0		0	0	
74400007	Drill String Rentals and Bits			0	0		0	0	
72300100	Surface Equipment Rentals			4,340	7,182		0	0	
		Benco set anchors							
		ABB Vetco serviceman							
		KNIGHT							
		GARDINER							
		Big Red Hot oiler	4,340						
72300200	Subsurface Service Eq. Rentals			0	0		0	0	
74400009	Coil Tubing			0	0		0	0	
74400010	Stimulation / Gravel Pack Material	Halliburton Frac	97,900	97,900	97,900		0	0	
74400011	Pumping Service	Pro/tech RA tag	5,225	5,225	5,225		0	0	
74400014	Perforating & Electric Line Service	Schlumberger	8,500	8,500	17,617		0	0	
74400015	Slickline Services			0	0		0	0	
	Contract Rentals & Services Total			118,460	130,419		0	0	
74200300	Solid Waste Disposal			0	0		0	0	
74200600	Waste Water Disposal	Nielson hauloff frac wt r	980	980	980		0	0	
	Waste Disposal Total			980	980		0	0	
74400018	Testing			0	0		0	0	
74400019	Logging Wireline			0	0		0	0	
	Formation Evaluation Total			0	0		0	0	
71900021	Well Pipe Casing			0	0		0	0	
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0	
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0	
71900100	Well Equipment / Materials / Well	ABB Vetco WH		0	6,120		0	0	
71500100	Surface Lifting Eq. / Materials			0	0		0	0	
	Tangible Equipment Total			0	6,120		0	0	
74400024	Cement & Cementing			0	0		0	0	
74400025	Fishing Costs			0	0		0	0	
74400013	Equipment Lost in Hole			0	0		0	0	
74500021	Site Work / Roads / Locations	Misc clean up	2,500	2,500	2,500		0	0	
94100700	Capitalized G&A			0	0		0	0	
		Total Field Estimate (Daily)		122,240			0		
		Cumulative (Previous Day)							
		Total Estimated Cost (Incl. G&A)		141,219			0		
				\$\$\$		\$\$\$			
Days on Location: 4				Original Appropriations					
Proposed Days: 0				Total Appropriated		233,600			
Rig: Key Energy # 906				Prepared By:		N.G Merkley			
Field:	Buzzard Bench	Lease:	STATE of UTAH 11	Well No.:	36 - 96	Date THRU:	10/28/2002		

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

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021

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.1. Type of Well: OIL ☐ GAS ☐ OTHER: ☒

2. Name of Operator:

Texaco Exploration and Production, Inc.

3. Address and Telephone Number:

P.O. Box 618, Orangeville, Utah 84537 1-435-749-5395

4. Location of Well

Footages: 2617' FSL, 1547' FEL

QQ, Sec., T., R., M.:

NW/4 SE/4, Section 36, T17S, R7E, SLB&M

5. Lease Designation and Serial Number:

ML-45567

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

State of Utah "II" 36-96

9. API Well Number:

43-015-30508

10. Field or Pool, or Wildcat:

Undesignated

County: Emery

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |

☒ Other Weekly Drilling Reports
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Attached please find the weekly drilling report for the State of Utah "II" 36-96.

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FILE COPY

13.

Name & Signature: Don Hamilton

Don Hamilton

Title: Agent for ChevronTexaco

Date: 8/26/02

(This space for state use only)

Version 5

Measured Depth:							TVD:						PBD:						Proposed MD:						Proposed TVD:																														
3,840 '							3,840 '												3,880 '						0 '																														
DOL:			DFS:			Spud Date:			Daily Footage:			Daily Rot Hrs:			Total Rot Hrs:																																								
3			3			17-Aug-02			2,107'			15.5			28.5																																								
Torque:			Drag:			Rot Wt:			P/U Weight:			S/O Wt.			Last BOP Test:			ECD																																					
															8/17/02			0																																					
Last Casing Size:							Set At:							TVD							Shoe Test:							Leakoff?							N							<input checked="" type="checkbox"/>													
8- 5/8 "							318'							318'							no							Y																											
Cum Rot Hrs on Casing:							28.5							Cum Rot Hrs on Casing Since Last Caliper:							28.5							Whipstock Set @:							KOP:																				
Liner Size:							Set At:							TVD							Liner Top At:							MD							TVD																				
Mud Co:							Type:							Sample From:							Wt:							FV:							PV:							YP:							Gel:						
WL API:			HTHP:			FC(1/32) API/HTHP:			Solids:			% Oil:			% Water:			% Sand:			MBT:			pH:																															
Pm:			Pi/Mf:			Carb:			Cl:			Ca/Mg:			Bent:			Solids % HG/LG:			% DS/Bent:																																		
Engr Service							Materials added last 24 hrs:																																																
Orig Gas:							Max Gas:							Conn. Gas:							Trip Gas:							Trip Cl:							Remarks:																				
Bit No.	IADC	Size	Manufacturer			Serial Number			Type	Jets				TFA	MD In		MD Out		TVD Out																																				
1	537X	7 7/8	Smith						F-3X	20	18	18	18	1.0523	335'		3,840'																																						
Feet	Hours		WOB	RPM	I-Row	O-Row	DC	Loc	B	G	Char	?Pull	Cost/Ft																																										
3,505'	28.50		35	110																																																			
Total Length of BHA:							BHA Description:																																																
456'							7 7/8" Bit, Bit Sub, 16 DCS,																																																
														DC Size:				DP Size:		Hours On Jars:		28.5		Hrs Since Last Inspection:		28.5																													
Bit	Liner		Stroke		BBL/STK	SPM	Pressure	GPM	Jet Vel		DP AV	DC AV	Bit HHP	BHHP/SQ. IN.		Pump HHP																																							
1																																																							
Survey MD			Angle		Direction		TVD		N/S Coordinate				E/W Coordinate				Vertical Section				DLS																																		
3,002'			1.0																																																				
3558'			2.5																																																				
3,804'			2.0																																																				
Hrs.	(From -To) hh:mm		Operations Covering 24 Hours Ending at Midnight																																																				
2:00	0:00 - 02:00 DRILL F/ 1733' TO 2014' & SURVEY @ 1978' = 1 DEGREE																																																						
2:00	2:00 - 04:00 DRILL F/ 2014' TO 2355'																																																						
0:30	4:00 - 04:30 RIG SERVICE																																																						
1:30	4:30 - 06:00 DRILL F/ 2355' TO 2540' & SURVEY @ 2504' = 3/4 DEGREE																																																						
4:30	6:00 - 10:30 DRILL F/ 2540' TO 3038' & SURVEY @ 3002' = 1 DEGREE																																																						
1:00	10:30 - 11:30 REPAIR HYDRAULIC LINE																																																						
1:00	11:30 - 12:30 DRILL F/ 3038' TO 3162'																																																						
0:30	12:30 - 13:00 CHANGE OUT ROTATING HEAD RUBBER																																																						
3:30	13:00 - 16:30 DRILL F/ 3162' TO 3594' & SURVEY @ 3558' = 2-1/2 DEGREE																																																						
2:30	16:30 - 19:00 DRILL F/ 3594' TO 3840', TD																																																						
0:30	19:00 - 19:30 short trip (5 stands)																																																						
1:00	19:30 - 20:30 SURVEY @ 3804 = 2 DEGREE & CIRCULATE THE HOLE W/ AIR																																																						
0:30	20:30 - 21:00 SPOT 80 BBL HIGH VIS PILL																																																						

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3:00	21:00 - 24:00 TOOH W/ BIT # 1 F/ WIRE LINE LOGS				
24 hr Summary: DRILL & SURVEY					
NO ACCIDENTS, SPILLS, OR NEAR MISSES, SAFETY MEETING W/ ALL CREWS					
Operations @ 0500 Hrs: TIH W/ BIT # 1					
EVEN:					
Incident Hours:	Safety Mtgs: 3	Safety Hrs, Rig: 144	Safety Hrs, Others: 42	Accidents:	
Incident Hours: (Cumulative) -	Safety Mtgs: (Cumulative) 9	Safety Hrs, Rig: (Cumulative) 338	Safety Hrs, Others: (Cumulative) 106	Accidents: (Cumulative) -	
			WBS Element No. (Drig) UWDCB D2032 DRL		
			WBS Element No. (Comp)		
		Bulk Wt:	ChevronTexaco 0	API Number:	
Profit Center: MCBU		Rig: Bill Jr	Rig Phone: 435-749-0958	Drilling Rep: HACK BLANKENSHIP	
Field: Danish Bench		Lease: State of Utah II	Well #: 36-96	Date: 19-Aug-02	

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ChevronTexac

Danish Bench

State of Utah II 36-96

Drilling Activity Report

Version 5

Measured Depth:		3,840'		TVD:		3,840'		PBDT:		Proposed MD:		3,880'		Proposed TVD:		0'					
DOL:		4		DFS:		4		Spud Date:		17-Aug-02		Daily Footage:		0'		Daily Rot Hrs:		Total Rot Hrs:		28.5	
Torque:		Drag:		Rot Wt:		P/U Weight:		S/O Wt:		Last BOP Test:		8/17/02		ECD		0					
Last Casing Size:		8- 5/8 "		Set At:		318'		TVD		318'		Shoe Test:		no		Leakoff?		Y		N <input checked="" type="checkbox"/>	
Cum Rot Hrs on Casing:		28.5		Cum Rot Hrs on Casing Since Last Caliper:		28.5		Whipstock Set @:				KOP:									
Liner Size:		Set At:		TVD				Liner Top At:		MD		TVD									
Mud Co:		Type:		Sample From:		Wt:		FV:		PV:		YP:		Gel:							
WL API:		HTHP:		FC(1/32) API/HTHP:		Solids:		% Oil:		% Water:		% Sand:		MBT:		pH:					
Pm:		P/Mf:		Carb:		Cl:		Ca/Mg:		Bent:		Solids % HG/LG:		% DS/Bent:							
Engr Service		Materials added last 24 hrs:																			
Drig Gas:		Max Gas:		Conn. Gas:		Trip Gas:		Trip Cl:		Remarks:											
Bit No.	IADC	Size	Manufacturer	Serial Number	Type	Jets				TFA	MD In	MD Out	TVD Out								
1	537X	7 7/8	Smith		F-3X	20	18	18	18	1.0523	335'	3,840'									
Feet	Hours	WOB	RPM	I-Row	O-Row	DC	Loc	B	G	Char	?Pull	Cost/Ft									
3,505'	28.50	35	110	3	3	WT	A	E	I		TD										
Total Length of BHA:		456'		BHA Description:		7 7/8" Bit, Bit Sub, 16 DCS,															
						DC Size:		DP Size:		Hours On Jars:		28.5		Hrs Since Last Inspection:		28.5					
Bit	Liner	Stroke	BBL/STK	SPM	Pressure	GPM	Jet Vel	DP AV	DC AV	Bit HHP	BHHP/SQ. IN.	Pump HHP									
1																					
Survey MD		Angle		Direction		TVD		N/S Coordinate		E/W Coordinate		Vertical Section		DLS							
Hrs.	(From -To) hh:mm	Operations Covering 24 Hours Ending at Midnight																			
5:00	0:00 - 05:00	SCHLUMBERGER LOGGED W/ PLATFORM EXPRESS, FLUID LEVEL 2630', LOGGERS DEPTH 3849', RIG DOWN																			
2:30	5:00 - 07:30	TIH W/ BIT # 1																			
0:30	7:30 - 08:00	RIG SERVICE																			
1:00	8:00 - 09:00	FINISH TIH, NO FILL																			
5:30	9:00 - 14:30	SAFETY MEETING, R/U LAY DOWN TRUCK & LAY DOWN DRILL STRING, LAST 30 JOINTS DP TIGHT																			
2:30	14:30 - 17:00	TIH W/ 5-1/2" CASING, 52 JOINTS																			
1:00	17:00 - 18:00	BROKE PICK UP SLING, SHUT DOWN F/ MEETING & INSPECTION																			
1:30	18:00 - 19:30	FINISH TIH W/ TOTAL 87 JOINTS 5-1/2" 17# CASING, COLLAR @ 3793', SHOE @ 3837'																			
0:30	19:30 - 20:00	RIG DOWN CASING CREW																			
2:00	20:00 - 22:00	SAFETY MEETING, R/U DOWELL, TEST LINES, CEMENT W/ 165 SKS 10-2 RFC, 14.2 PPG CEMENT BUMP PLUG																			
2:00	22:00 - 24:00	PICKUP BOP, SET SLIPS, CUT OFF N/D BOP, RIG RELEASED @ 2400 HOURS 8/20/02																			

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24 hr Summary: WIRE LINE LOGS, TIH, TOOH L/D DRILL STRING, TIH & CEMENT CASING @ 3837'									
NO ACCIDENTS, SPILLS, & 1 NEAR MISS, SAFETY MEETING W/ ALL CREWS									
Operations @ 0500 Hrs: RIGGING DOWN & PREPARE FOR MOVE TO SOU 1-97									
EVEN:									
Incident Hours:		Safety Mtgs: 6		Safety Hrs, Rig: 144		Safety Hrs, Others: 160		Accidents:	
Incident Hours: (Cumulative) -		Safety Mtgs: (Cumulative) 15		Safety Hrs, Rig: (Cumulative) 482		Safety Hrs, Others: (Cumulative) 266		Accidents: (Cumulative) -	
						WBS Element No. (Drig) UWDCB D2032 DRL			
						WBS Element No. (Comp)			
				Bulk Wt:		ChevronTexaco 0		API Number: 43-015-30508	
Profit Center: MCBU		Rig: SAUER RIG 30		Rig Phone: 435-749-0958		Drilling Rep: HACK BLANKENSHIP			
Field: Danish Bench		Lease: State of Utah II		Well #: 36-96		Date: 20-Aug-02			

025

II

Daily Completion / WO Report Version 1.8.1[illegible]

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Daily Cost Estimate

Version 1.8

Chevron

			CAPITAL			EXPENSE		
			WBS#:	UWDCB-D2032-COM		WBS #:		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Workover	Key	4,464	4,464	4,464		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74400003	Rigup/Down			0	0		0	0
	Rig Costs Total			4,464	4,464		0	0
94100900	Company Supervision	SWK	600	600	600		0	0
70000300	Consultants			0	1,200		0	0
	Supervision Total			600	1,800		0	0
74400004	Drilling Fluids			0	0		0	0
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Materials Total			0	0		0	0
73400300	Other Transportation Services	Nielson Haul Frac wtr	900	900	3,395		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surface Equipment Rentals			6,765	13,947		0	0
		Benco set anchors						
		ABB Vetco serviceman						
		KNIGHT	1,500					
		GARDINER	950					
		Big Red Hot oiler						
		Pro-techniques	4,315					
72300200	Subsurface Service Eq. Rentals	Outlaw	2,580	2,580	2,580		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Material	Halliburton Frac		0	97,900		0	0
74400011	Pumping Service	Pro/tech RA tag		0	5,225		0	0
74400014	Perforating & Electric Line Service	Schlumberger		0	17,617		0	0
74400015	Slickline Services	PLS	1,678	1,678	1,678		0	0
	Contract Rentals & Services Total			11,923	142,342		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal	Nielson hauloff frac wt r		0	980		0	0
	Waste Disposal Total			0	980		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe Casing			0	0		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0
71900100	Well Equipment / Materials / Well	ABB Vetco WH		0	6,120		0	0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			0	6,120		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	Misc clean up		0	2,500		0	0
94100700	Capitalized G&A			0	0		0	0
		Total Field Estimate (Daily)		16,987			0	
		Cumulative (Previous Day)						
		Total Estimated Cost (Incl. G&A)			158,206			0
				\$\$\$			\$\$\$	
Days on Location:	5	Original Appropriations						
Proposed Days:	0	Total Appropriated						233,600
Rig:	Key Energy # 906	Prepared By:	Steve Kebert					
Field:	Buzzard Bench	Lease:	STATE of UTAH 11	Well No.:	36 - 96	Date THRU:	11/01/2002	

026

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Daily Cost Estimate

Version 1.8

Chevron

				CAPITAL			EXPENSE		
				WBS#:	UWDCB-D2032-COM		WBS #:		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum	
74400001	Rig - Workover	Key	4,303	4,303	8,767		0	0	
74400002	Rig - Footage / Turnkey			0	0		0	0	
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0	
71290300	Utilities - Other (water)			0	0		0	0	
74400003	Rigup/Down			0	0		0	0	
	Rig Costs Total			4,303	8,767		0	0	
94100900	Company Supervision	SWK	600	600	1,200		0	0	
70000300	Consultants			0	1,200		0	0	
	Supervision Total			600	2,400		0	0	
74400004	Drilling Fluids			0	0		0	0	
71900500	Materials, Supply, Repair Parts			0	0		0	0	
	Materials Total			0	0		0	0	
73400300	Other Transportation Services	Nielson Haul Frac wtr	800	800	4,195		0	0	
74400006	Directional Survey and Service Costs			0	0		0	0	
74400007	Drill String Rentals and Bits			0	0		0	0	
72300100	Surface Equipment Rentals			4,224	18,171		0	0	
		Benco set anchors							
		Rain for Rent	2,924						
		ABB Vetco serviceman							
		KNIGHT	700						
		GARDINER	600						
		Big Red Hot oiler							
		Pro-techniques							
72300200	Subsurface Service Eq. Rentals	Outlaw		0	2,580		0	0	
74400009	Coil Tubing			0	0		0	0	
74400010	Stimulation / Gravel Pack Material	Halliburton Frac		0	97,900		0	0	
74400011	Pumping Service	Pro/tech RA tag		0	5,225		0	0	
74400014	Perforating & Electric Line Service	Schlumberger		0	17,617		0	0	
74400015	Slickline Services	PLS		0	1,678		0	0	
	Contract Rentals & Services Total			5,024	147,366		0	0	
74200300	Solid Waste Disposal			0	0		0	0	
74200600	Waste Water Disposal	Nielson hauloff frac wt r		0	980		0	0	
	Waste Disposal Total			0	980		0	0	
74400018	Testing			0	0		0	0	
74400019	Logging Wireline			0	0		0	0	
	Formation Evaluation Total			0	0		0	0	
71900021	Well Pipe Casing			0	0		0	0	
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0	
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0	
71900100	Well Equipment / Materials / Well	ABB Vetco WH		0	6,120		0	0	
71500100	Surface Lifting Eq. / Materials			0	0		0	0	
	Tangible Equipment Total			0	6,120		0	0	
74400024	Cement & Cementing			0	0		0	0	
74400025	Fishing Costs			0	0		0	0	
74400013	Equipment Lost in Hole			0	0		0	0	
74500021	Site Work / Roads / Locations	Misc clean up		0	2,500		0	0	
94100700	Capitalized G&A			0	0		0	0	
	Total Field Estimate (Daily)			9,927			0		
	Cumulative (Previous Day)								
	Total Estimated Cost (Incl. G&A)				168,133			0	
					\$\$\$			\$\$\$	
Days on Location:	6	Original Appropriations							
Proposed Days:	0	Total Appropriated						233,600	
Rig:	Key Energy # 906			Prepared By:	Steve Kebert				
Field:	Buzzard Bench	Lease:	STATE of UTAH 11	Well No.:	36 - 96	Date THRU:	11/04/2002		

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Daily Cost Estimate

Version 1.8

Chevron

Chevron				CAPITAL			EXPENSE		
				WBS#: UWDCB-D2032-COM		WBS #:			
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum	
74400001	Rig - Workover	Key	2,560	2,560	11,327		0	0	
74400002	Rig - Footage / Turnkey			0	0		0	0	
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0	
71290300	Utilities - Other (water)			0	0		0	0	
74400003	Rigup/Down			0	0		0	0	
	Rig Costs Total			2,560	11,327		0	0	
94100900	Company Supervision	SWK	300	300	1,500		0	0	
70000300	Consultants			0	1,200		0	0	
	Supervision Total			300	2,700		0	0	
74400004	Drilling Fluids			0	0		0	0	
71900500	Materials, Supply, Repair Parts			0	0		0	0	
	Materials Total			0	0		0	0	
73400300	Other Transportation Services	Nielson Haul Frac wtr	600	600	4,795		0	0	
74400006	Directional Survey and Service Costs			0	0		0	0	
74400007	Drill String Rentals and Bits			0	0		0	0	
72300100	Surface Equipment Rentals			4,250	22,421		0	0	
		Benco set anchors							
		Rain for Rent							
		ABB Vetco serviceman							
		KNIGHT							
		GARDINER	850						
		Big Red Hot oiler							
		Pro-techniques							
		CDI	3,400						
72300200	Subsurface Service Eq. Rentals	Outlaw		0	2,580		0	0	
74400009	Coil Tubing			0	0		0	0	
74400010	Stimulation / Gravel Pack Material	Halliburton Frac		0	97,900		0	0	
74400011	Pumping Service	Pro/tech RA tag		0	5,225		0	0	
74400014	Perforating & Electric Line Service	Schlumberger		0	17,617		0	0	
74400015	Slickline Services	PLS		0	1,678		0	0	
	Contract Rentals & Services Total			4,850	152,216		0	0	
74200300	Solid Waste Disposal			0	0		0	0	
74200600	Waste Water Disposal	Nielson hauloff frac wt r		0	980		0	0	
	Waste Disposal Total			0	980		0	0	
74400018	Testing			0	0		0	0	
74400019	Logging Wireline			0	0		0	0	
	Formation Evaluation Total			0	0		0	0	
71900021	Well Pipe Casing			0	0		0	0	
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0	
71900022	Well Pipe - Tubing 2" OD and over 3671' at 3.15 / ft		11,564	11,564	11,564		0	0	
71900100	Well Equipment / Materials / Well	ABB Vetco WH		0	6,120		0	0	
71500100	Surface Lifting Eq. / Materials	Rods	6,600	6,600	6,600		0	0	
	Tangible Equipment Total			18,164	24,284		0	0	
74400024	Cement & Cementing			0	0		0	0	
74400025	Fishing Costs			0	0		0	0	
74400013	Equipment Lost in Hole			0	0		0	0	
74500021	Site Work / Roads / Locations	Misc clean up		0	2,500		0	0	
94100700	Capitalized G&A			0	0		0	0	
				25,874			0		

Tubing Landing Details

Details:		String:		WBS: UWDCBD2032-COM		Page: 1 OF 1	
Rep: Steve Kebert		Field: Danish Bench		Lease: State of Utah II		Well #: 36-96	
Date: 11/05/2002							

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MININGAMENDED REPORT ☐ FORM 8
(highlight changes)

DIV. OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

ML-45567

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	OTHER				
b. TYPE OF WORK:		NEW WELL <input checked="" type="checkbox"/>	HORIZ. LATS. <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	RE-ENTRY <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	OTHER		
2. NAME OF OPERATOR: ChevronTexaco						9. API NUMBER: 4301530508			
3. ADDRESS OF OPERATOR: 11111 Wilcrest				CITY Houston	STATE TX	ZIP 77099	PHONE NUMBER: (281) 561-4894		
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 2617' FSL, 1547' FEL AT TOP PRODUCING INTERVAL REPORTED BELOW: SAME AT TOTAL DEPTH: SAME						10 FIELD AND POOL, OR WILDCAT BUZZARD BENCH			
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 36 17S 7E						12. COUNTY EMERY			
13. STATE UTAH									
14. DATE SPURRED: 8/17/2002		15. DATE T.D. REACHED: 8/19/2002		16. DATE COMPLETED: 11/5/2002		17. ELEVATIONS (DF, RKB, RT, GL): GR: 6936, KB:6946			
18. TOTAL DEPTH: MD 3,849 TVD 3,849		19. PLUG BACK T.D.: MD 3,793 TVD 3,793		20. IF MULTIPLE COMPLETIONS, HOW MANY? *		21. DEPTH BRIDGE MD PLUG SET: TVD			
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) ARRAY IND, COMPENSATED NEUTRON TRIPLE DETECTOR DENSITY, CEMENT-9-13-02						23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)			
24. CASING AND LINER RECORD (Report all strings set in well)									
HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4	8 5/8 K55	24		318		G 225		CIR	
7 7/8	5 1/2 P110	17		3,837		RFC 165		2608 CBL	
25. TUBING RECORD									
SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 7/8	3.684								
26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A) UPPER COAL	3,528	3,561			3,528 3,561	.45	68	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(B) MIDDLE COAL	3,589	3,602			3,589 3,602	.45	24	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(C) LOWER COAL	3,628	3,643			3,628 3,643	.45	52	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL		AMOUNT AND TYPE OF MATERIAL							
3528-3561		Pump 40,084 gal Delta Frac 140 w/85,700# 20/40 sd 1-6 ppg, 500 gal acid ahead							
3628-3643		Pump 46,011 gal Delta Frac 140 w/95,000# 20/40 sd 1-6 ppg, 500 gal acid ahead							
29. ENCLOSED ATTACHMENTS:								30. WELL STATUS:	
<input checked="" type="checkbox"/> ELECTRICAL/MECHANICAL LOGS <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION				<input type="checkbox"/> GEOLOGIC REPORT <input type="checkbox"/> CORE ANALYSIS				<input type="checkbox"/> DST REPORT <input type="checkbox"/> OTHER: _____	

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31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 12/5/2002		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: □	OIL – BBL:	GAS – MCF: 11	WATER – BBL: 163	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: □	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: □	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: □	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: □	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: □	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: □	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: □	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				MANCOS SHALE FERRON SAND TOP COAL	0 3.378 3.528

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) IAN KEPHART

TITLE Petroleum Engineer (Not TX Board Licensed)

SIGNATURE 

DATE 12/17/2002

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
2. NAME OF OPERATOR: XTO ENERGY INC. N2615		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Suite _____ Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: Emery		8. WELL NAME and NUMBER: See attached list
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		9. API NUMBER: Multiple
		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

Kenneth W. Jackson

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. N0210

NAME (PLEASE PRINT) <i>James L. Death</i>	TITLE <i>Vice President-Land</i>
SIGNATURE <i>James L. Death</i>	DATE <i>8/16/04</i>

(This space for State use only)

APPROVED *9/30/2004*

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

SEP 28 2004

DIV. OF OIL, GAS & MINING

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30242-00-00	L M LEMMON 10-1	Gas Well	EMERY	SESE	10	17S-8E
43-015-30243-00-00	FEDERAL B21-3	Gas Well	EMERY	NESW	21	19S-7E
43-015-30244-00-00	FEDERAL A26-2	Gas Well	EMERY	SESW	26	18S-7E
43-015-30245-00-00	FEDERAL C23-8	Gas Well	EMERY	NENW	23	18S-7E
43-015-30246-00-00	FEDERAL A26-4	Gas Well	EMERY	SWSE	26	18S-7E
43-015-30247-00-00	FEDERAL A35-6	Gas Well	EMERY	NWNW	35	18S-7E
43-015-30248-00-00	FEDERAL A35-5	Gas Well	EMERY	NWNE	35	18S-7E
43-015-30249-00-00	FEDERAL A34-7	Gas Well	EMERY	NENE	34	18S-7E
43-015-30258-00-00	UTAH FED P 10-47	Gas Well	EMERY	NWNW	10	18S-7E
43-015-30259-00-00	A L JENSEN 27-9	Gas Well	EMERY	SESE	27	21S-6E
43-015-30268-00-00	ST OF UT T 36-10	Gas Well	EMERY	SWNE	36	16S-7E
43-015-30270-00-00	ST OF UT U 2-11	Gas Well	EMERY	NWNW	2	18S-7E
43-015-30272-00-00	SWD 1	Water Disposal Well	EMERY	SWNW	24	18S-7E
43-015-30274-00-00	UTAH FED S 8-46	Gas Well	EMERY	SESW	8	18S-7E
43-015-30275-00-00	UTAH FED R 9-45	Gas Well	EMERY	NWNE	9	18S-7E
43-015-30276-00-00	UTAH FED P 10-42	Gas Well	EMERY	NWNE	10	18S-7E
43-015-30277-00-00	UTAH FED P 10-43	Gas Well	EMERY	NWSE	10	18S-7E
43-015-30280-00-00	UTAH FED Q 4-44	Gas Well	EMERY	SESE	4	18S-7E
43-015-30282-00-00	UTAH FED D 34-12	Gas Well	EMERY	SESE	34	17S-7E
43-015-30285-00-00	UTAH FED D 35-13	Gas Well	EMERY	SWSW	35	17S-7E
43-015-30286-00-00	UTAH FED D 35-14	Gas Well	EMERY	NWNW	35	17S-7E
43-015-30287-00-00	UTAH FED D 35-15	Gas Well	EMERY	SWSE	35	17S-7E
43-015-30292-00-00	UTAH FED M 6-25	Gas Well	EMERY	SENE	6	17S-8E
43-015-30294-00-00	UTAH FED H 6-21	Gas Well	EMERY	SESW	6	20S-7E
43-015-30303-00-00	SWD 3	Water Disposal Well	EMERY	SENE	11	18S-7E
43-015-30306-00-00	ST OF UT U 2-48	Gas Well	EMERY	NWNE	2	18S-7E
43-015-30308-00-00	ST OF UT U 2-50	Gas Well	EMERY	NESW	2	18S-7E
43-015-30309-00-00	ST OF UT U 2-49	Gas Well	EMERY	NWSE	2	18S-7E
43-015-30310-00-00	L & M CURTIS 10-58	Gas Well	EMERY	SWSW	10	18S-7E
43-015-30311-00-00	ST OF UT X 16-66	Gas Well	EMERY	SENE	16	18S-7E
43-015-30312-00-00	ST OF UT X 16-65	Gas Well	EMERY	NWNE	16	18S-7E
43-015-30313-00-00	U P & L 14-53	Gas Well	EMERY	SESE	14	18S-7E
43-015-30314-00-00	U P & L 14-55	Gas Well	EMERY	NWNW	14	18S-7E
43-015-30315-00-00	U P & L 23-51	Gas Well	EMERY	SENE	23	18S-7E
43-015-30316-00-00	U P & L 24-57	Gas Well	EMERY	NWNW	24	18S-7E
43-015-30318-00-00	D & A JONES 15-68	Gas Well	EMERY	NENW	15	18S-7E
43-015-30319-00-00	D&D CURTIS 14-54	Gas Well	EMERY	SENE	14	18S-7E
43-015-30320-00-00	P & K PEACOCK 8-62	Gas Well	EMERY	SWNE	8	18S-7E
43-015-30321-00-00	PEACOCK TRUST 9-60	Gas Well	EMERY	NWSW	9	18S-7E
43-015-30323-00-00	SWD 2	Water Disposal Well	EMERY	NWNW	14	18S-7E
43-015-30324-00-00	R G NORRIS 14-40	Gas Well	EMERY	NESW	14	18S-7E
43-015-30325-00-00	L & M CURTIS 15-67	Gas Well	EMERY	NENE	15	18S-7E
43-015-30326-00-00	PEACOCK TRUST 8-61	Gas Well	EMERY	NESE	8	18S-7E
43-015-30327-00-00	PEACOCK 7-64	Gas Well	EMERY	NENE	7	18S-7E
43-015-30328-00-00	PEACOCK TRUST 8-63	Gas Well	EMERY	SENE	8	18S-7E
43-015-30329-00-00	D & A JONES 9-59	Gas Well	EMERY	SESE	9	18S-7E
43-015-30381-00-00	UTAH STATE 1-76	Gas Well	EMERY	NWNW	1	18S-7E
43-015-30382-00-00	UTAH STATE 36-78	Gas Well	EMERY	SWSW	36	17S-7E
43-015-30383-00-00	USA 3-74	Gas Well	EMERY	SESE	3	18S-7E
43-015-30384-00-00	USA 3-75	Gas Well	EMERY	NENE	3	18S-7E
43-015-30385-00-00	USA 11-70	Gas Well	EMERY	SWSE	11	18S-7E
43-015-30386-00-00	USA 11-71	Gas Well	EMERY	SWNE	11	18S-7E
43-015-30387-00-00	USA 11-72	Gas Well	EMERY	NWNW	11	18S-7E
43-015-30388-00-00	USA 11-73	Gas Well	EMERY	NWSW	11	18S-7E
43-015-30389-00-00	USA 34-80	Gas Well	EMERY	SENE	34	17S-7E
43-015-30390-00-00	USA 34-82	Gas Well	EMERY	SESW	34	17S-7E
43-015-30393-00-00	ST OF UT EE 06-138	Gas Well	EMERY	NENW	6	17S-9E
43-015-30396-00-00	ST OF UT AA 07-106	Gas Well	EMERY	NWNE	7	17S-8E
43-015-30437-00-00	ST OF UT BB 09-119	Gas Well	EMERY	SESW	9	17S-8E
43-015-30438-00-00	ST OF UT CC 10-124	Gas Well	EMERY	SENE	10	17S-8E
43-015-30439-00-00	ST OF UT DD 31-98	Gas Well	EMERY	NWSW	31	17S-8E
43-015-30440-00-00	FEDERAL T 27-85	Gas Well	EMERY	SENE	27	18S-7E
43-015-30441-00-00	UP&L 06-102	Gas Well	EMERY	NENW	6	17S-8E
43-015-30442-00-00	UP&L 06-104	Gas Well	EMERY	NESE	6	17S-8E
43-015-30443-00-00	WM S IVIE ET AL 09-118	Gas Well	EMERY	SWNE	9	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30444-00-00	ST OF UT BB 09-120	Gas Well	EMERY	NESE	9	17S-8E
43-015-30445-00-00	FEDERAL A 26-88	Gas Well	EMERY	SWNW	26	18S-7E
43-015-30446-00-00	FEDERAL A 35-89	Gas Well	EMERY	NWSW	35	18S-7E
43-015-30447-00-00	FEDERAL C 23-84	Gas Well	EMERY	NESW	23	18S-7E
43-015-30448-00-00	FEDERAL P 3-92	Gas Well	EMERY	SESW	3	18S-7E
43-015-30449-00-00	FEDERAL P 3-93	Gas Well	EMERY	SWNW	3	18S-7E
43-015-30450-00-00	FEDERAL T 21-94	Gas Well	EMERY	NENE	21	18S-7E
43-015-30451-00-00	FEDERAL T 22-69	Gas Well	EMERY	NENE	22	18S-7E
43-015-30452-00-00	FEDERAL T 22-83	Gas Well	EMERY	SWSE	22	18S-7E
43-015-30453-00-00	FEDERAL T 22-91	Gas Well	EMERY	NENW	22	18S-7E
43-015-30454-00-00	ST OF UT CC 10-123	Gas Well	EMERY	NWNW	10	17S-8E
43-015-30455-00-00	FEDERAL T 27-86	Gas Well	EMERY	SENE	27	18S-7E
43-015-30456-00-00	FEDERAL T 27-87	Gas Well	EMERY	SESE	27	18S-7E
43-015-30457-00-00	FEDERAL T 27-90	Gas Well	EMERY	NWSW	27	18S-7E
43-015-30458-00-00	ST OF UT FF 10-125	Gas Well	EMERY	NESW	10	17S-8E
43-015-30459-00-00	ST OF UT FF 11-129	Gas Well	EMERY	NWNW	11	17S-8E
43-015-30462-00-00	ST OF UT FF 11-130	Gas Well	EMERY	NWSW	11	17S-8E
43-015-30478-00-00	GARDNER TRUST ET AL 16-121	Gas Well	EMERY	NENE	16	17S-8E
43-015-30479-00-00	ST OF UT BB 05-107	Gas Well	EMERY	SENE	5	17S-8E
43-015-30480-00-00	ST OF UT BB 05-108	Gas Well	EMERY	NWSW	5	17S-8E
43-015-30481-00-00	ST OF UT BB 05-109	Gas Well	EMERY	SENE	5	17S-8E
43-015-30482-00-00	ST OF UT BB 05-110	Gas Well	EMERY	SWSE	5	17S-8E
43-015-30483-00-00	UP&L 06-103	Gas Well	EMERY	NESW	6	17S-8E
43-015-30484-00-00	AMERICA WEST GROUP ET AL 15-126	Gas Well	EMERY	NENW	15	17S-8E
43-015-30485-00-00	W H LEONARD ET AL 15-127	Gas Well	EMERY	NENE	15	17S-8E
43-015-30486-00-00	ROWLEY 08-111	Gas Well	EMERY	SENE	8	17S-8E
43-015-30490-00-00	SWD 4	Water Disposal Well	EMERY	SENE	15	17S-8E
43-015-30495-00-00	SEELEY 08-112	Gas Well	EMERY	NENE	8	17S-8E
43-015-30496-00-00	ST OF UT BB 08-113	Gas Well	EMERY	NWSE	8	17S-8E
43-015-30497-00-00	ST OF UT AA 07-105	Gas Well	EMERY	SWNW	7	17S-8E
43-015-30498-00-00	ST OF UT 01-97	Gas Well	EMERY	SENE	1	18S-7E
43-015-30499-00-00	ST OF UT GG 03-122	Gas Well	EMERY	SWSW	3	17S-8E
43-015-30500-00-00	ST OF UT HH 03-133	Gas Well	EMERY	SWSE	3	17S-8E
43-015-30501-00-00	SEELEY FARMS 09-117	Gas Well	EMERY	NWNW	9	17S-8E
43-015-30502-00-00	ST OF UT GG 15-128	Gas Well	EMERY	NWSW	15	17S-8E
43-015-30503-00-00	ST OF UT BB 04-116	Gas Well	EMERY	SWSE	4	17S-8E
43-015-30504-00-00	ST OF UT GG 04-115	Gas Well	EMERY	NESW	4	17S-8E
43-015-30505-00-00	BURNSIDE 14-132	Gas Well	EMERY	NWNE	14	17S-8E
43-015-30506-00-00	ST OF UT T 36-100	Gas Well	EMERY	NESE	36	16S-7E
43-015-30507-00-00	UT FED KK 01-140	Gas Well	EMERY	SENE	1	17S-7E
43-015-30508-00-00	ST OF UT II 36-96	Gas Well	EMERY	NWSE	36	17S-7E
43-015-30509-00-00	ST OF UT II 36-95	Gas Well	EMERY	NWNE	36	17S-7E
43-015-30510-00-00	SWD 5	Water Disposal Well	EMERY	SESE	23	17S-8E
43-015-30511-00-00	UP&L FED 01-101	Gas Well	EMERY	SENE	1	17S-7E
43-015-30520-00-00	ST OF UT SS 22-165	Gas Well	EMERY	NENE	22	17S-8E
43-015-30521-00-00	ZIONS FED 35-135R (RIG SKID)	Gas Well	EMERY	NESW	35	16S-7E
43-015-30528-00-00	ST OF UT 14-170	Gas Well	EMERY	SWSE	14	17S-8E
43-015-30529-00-00	CONOVER 14-171	Gas Well	EMERY	NWSW	14	17S-8E
43-015-30530-00-00	ST OF UT 36-139	Gas Well	EMERY	NWSW	36	16S-7E
43-015-30533-00-00	ST OF UT FO 02-186	Gas Well	EMERY	NENW	2	17S-8E
43-015-30549-00-00	ST OF UT JJ 03-160	Gas Well	EMERY	NWNW	3	17S-8E
43-015-30550-00-00	ST OF UT 36-138	Gas Well	EMERY	SWNW	36	16S-7E
43-015-30551-00-00	UT FED P 12-153	Gas Well	EMERY	NWNW	12	18S-7E
43-015-30552-00-00	ST OF UT CC 03-161	Gas Well	EMERY	SENE	3	17S-8E
43-015-30553-00-00	ST OF UT FO 02-188	Gas Well	EMERY	NWSW	2	17S-8E
43-015-30554-00-00	ST OF UT BB 04-158	Gas Well	EMERY	NENW	4	17S-8E
43-015-30555-00-00	ST OF UT BB 04-159	Gas Well	EMERY	SWNE	4	17S-8E
43-015-30556-00-00	MALONE 14-131	Gas Well	EMERY	SWNW	14	17S-8E
43-015-30559-00-00	UT FED KK 01-141	Gas Well	EMERY	SESE	1	17S-7E
43-015-30560-00-00	ST OF UT FO 02-189	Gas Well	EMERY	SWNE	2	17S-8E
43-015-30561-00-00	ST OF UT GG 15-184	Gas Well	EMERY	NWSE	15	17S-8E
43-015-30562-00-00	STATE OF UTAH "LL" 31-20	Gas Well	EMERY	NWNW	31	17S-8E
43-015-30566-00-00	ST OF UT "KK" 32-145	Gas Well	EMERY	NESE	32	16S-8E
43-015-30567-00-00	ST OF UT "KK" 32-144	Gas Well	EMERY	SWSW	32	16S-8E
43-015-30568-00-00	ST OF UT "AA" 18-153	Gas Well	EMERY	SESW	18	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30569-00-00	ST OF UT "AA" 07-146	Gas Well	EMERY	NESW	7	17S-8E
43-015-30570-00-00	ST OF UT "AA" 18-154	Gas Well	EMERY	NESE	18	17S-8E
43-015-30571-00-00	ST OF UT "AA" 17-156	Gas Well	EMERY	SWSE	17	17S-8E
43-015-30572-00-00	ST OF UT "AA" 18-149	Gas Well	EMERY	SENW	18	17S-8E
43-015-30573-00-00	ST OF UT "MM" 20-192	Gas Well	EMERY	SENW	20	17S-8E
43-015-30574-00-00	ST OF UT "MM" 20-193	Gas Well	EMERY	NENE	20	17S-8E
43-015-30575-00-00	ST OF UT MM 20-194	Gas Well	EMERY	NWSW	20	17S-8E
43-015-30576-00-00	ST OF UT AA 07-147	Gas Well	EMERY	SESE	7	17S-8E
43-015-30577-00-00	ST OF UT BB 08-148	Gas Well	EMERY	NWSW	8	17S-8E
43-015-30578-00-00	ST OF UT AA 18-150	Gas Well	EMERY	NWNE	18	17S-8E
43-015-30579-00-00	ST OF UT NN 19-157	Gas Well	EMERY	NENE	19	17S-8E
43-015-30580-00-00	ST OF UT AA 17-152	Gas Well	EMERY	NENE	17	17S-8E
43-015-30581-00-00	ST OF UT OO 16-190	Gas Well	EMERY	NESW	16	17S-8E
43-015-30582-00-00	ST OF UT PP 16-191	Gas Well	EMERY	NESE	16	17S-8E
43-015-30583-00-00	ST OF UT AA 17-151	Gas Well	EMERY	NENW	17	17S-8E
43-015-30585-00-00	ST OF UT MM 21-195	Gas Well	EMERY	NENW	21	17S-8E
43-015-30586-00-00	ST OF UT GG 21-163	Gas Well	EMERY	NENE	21	17S-8E
43-015-30587-00-00	ZIONS FED 35-137	Gas Well	EMERY	NESE	35	16S-7E
43-015-30589-00-00	UTAH FED 01-205D	Gas Well	EMERY	SENW	1	17S-7E
43-015-30590-00-00	ZIONS FED 02-134	Gas Well	EMERY	NWNW	2	17S-7E
43-015-30591-00-00	UTAH FED 12-197	Gas Well	EMERY	SENE	12	17S-7E
43-015-30592-00-00	ST OF UT QQ 31-201	Gas Well	EMERY	SESW	31	16S-8E
43-015-30593-00-00	ST OF UT AA 17-155	Gas Well	EMERY	SWSW	17	17S-8E
43-015-30601-00-00	UTAH FED 12-199	Gas Well	EMERY	NESE	12	17S-7E
43-015-30602-00-00	UTAH FED 35-196	Gas Well	EMERY	NENW	35	16S-7E
43-015-30603-00-00	UTAH FED 35-136	Gas Well	EMERY	SWNE	35	16S-7E
43-015-30604-00-00	UT FED 12-200D	Gas Well	EMERY	NESE	12	17S-7E
43-015-30605-00-00	UT FED 12-198D	Gas Well	EMERY	SENE	12	17S-7E
43-015-30606-00-00	ST OF UT QQ 31-204D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30607-00-00	ST OF UT QQ 31-203D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30608-00-00	ST OF UT QQ 31-202D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30609-00-00	ST OF UT HH 23-166	Gas Well	EMERY	NENW	23	17S-8E

OPERATOR CHANGE WORKSHEET

030

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

ROUTING

1. GLH

2. CDW

3. FILE

The operator of the well(s) listed below has changed, effective:

8/1/2004

FROM: (Old Operator):N0210-Chevron USA, Inc
11111 S Wilcrest
Houston, TX 77099

Phone: 1-(281) 561-4991

TO: (New Operator):N2615-XTO Energy Inc
2700 Farmington Ave, Bldg K Suite 1
Farmington, NM 87401

Phone: 1-(505) 324-1090

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
ST OF UT QQ 31-201	31	160S	080E	4301530592	13823	State	GW	P	C
ST OF UT QQ 31-204D	31	160S	080E	4301530606	13824	State	GW	TA	
ST OF UT QQ 31-203D	31	160S	080E	4301530607	13825	State	GW	TA	
ST OF UT QQ 31-202D	31	160S	080E	4301530608	13812	State	GW	TA	
ST OF UT "KK" 32-144	32	160S	080E	4301530567	13829	State	GW	TA	
UTAH STATE 36-78	36	170S	070E	4301530382	13211	State	GW	P	
ST OF UT II 36-96	36	170S	070E	4301530508	13591	State	GW	P	
ST OF UT II 36-95	36	170S	070E	4301530509	13573	State	GW	P	
ST OF UT "AA" 07-146	07	170S	080E	4301530569	13826	State	GW	P	
ST OF UT SS 22-165	22	170S	080E	4301530520	14237	State	GW	DRL	C
STATE OF UTAH "LL" 31-20	31	170S	080E	4301530562		State	GW	NEW	C
UTAH STATE 1-76	01	180S	070E	4301530381	12820	State	GW	P	
ST OF UT 01-97	01	180S	070E	4301530498	13578	State	GW	P	
ST OF UT U 2-49	02	180S	070E	4301530309	12146	State	GW	S	
ST OF UT X 16-66	16	180S	070E	4301530311	12204	State	GW	P	
ST OF UT X 16-65	16	180S	070E	4301530312	12203	State	GW	TA	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/28/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/28/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/19/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5655506-0143
- If **NO**, the operator was contacted on:

- (R649-9-2) Waste Management Plan has been received on: to follow
- Inspections of LA PA state/fee well sites complete on: being worked

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/28/2004

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 9/30/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/30/2004
3. Bond information entered in RBDMS on: 9/30/2004
4. Fee/State wells attached to bond in RBDMS on: 9/30/2004
5. Injection Projects to new operator in RBDMS on: 9/30/2004
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/28/2004

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 579173

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 104312762
2. The FORMER operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-45567
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2617' FSL & 1547' FEL		8. WELL NAME and NUMBER: STATE OF UTAH II #36-96
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 36 17S 7E 6		9. API NUMBER: 4301530508
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 3/1/2006	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to P&A this well in the following manner:

- 1) Notify Dustin Doucet, Utah DOGM in advance of operations
 - 2) MIRU PU. TOH w/tbg, rods, rod subs, pmp. ND WH. NU BOP.
 - 3) RIH w/5-1/2" CIBP. Set CIBP @ 3515'.
 - 4) Plug #1: Mix 20 sx Type V cmt (15.6 ppg, 1.18 cuft/sx) & spot 100' balanced plug inside csg fr/3514'-3414'. RD cmt pmp trk.
 - 5) Perf 3 holes in 5-1/2" csg @ 368'.
 - 6) Plug #2: Mix 130 sx Type V cmt (15.6 ppg, 1.18 cuft/sx) & pmp dwn 5-1/2" csg & circ cmt up 5-1/2" annulus. (entire 5-1/2" x 8-5/8" annulus will be filled w/cmt fr/ 368' to surf).
 - 7) Cut off WH below surf csg. Install P&A marker.
- ** Location will not have to be reclaimed. Replacement well (State of Utah 17-7-36 #33R) will be drilled fr/same pad.

NAME (PLEASE PRINT) HOLLY C. PERKINS	TITLE Regulatory Compliance Tech
SIGNATURE <i>Holly C. Perkins</i>	DATE 2/20/2006

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE **2/21/06**
BY: *[Signature]*
(See Instructions on Reverse Side)
* See Conditions of Approval (Attached)

REGULATORY OPERATOR
DATE **2-24-06**
BY: *[Signature]*

RECEIVED
FEB 15 2006

API Well No: 43-015-30508-00-00

Permit No:

Well Name/No: ST OF UT II 36-96

Company Name: XTO ENERGY INC

Location: Sec: 36 T: 17S R: 7E Spot: NWSE

Coordinates: X: 492904 Y: 4349913

Field Name: BUZZARD BENCH

County Name: EMERY

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	318	12.25		
SURF	318	8.625	24	318
HOL2	3837	7.875		
PROD	3837	5.5	17	3837 7.661
T1	3684	2.875		

5.192

$$\frac{[(1.2)(7.875)]^2 - 5.5^2}{183.35} = 3.10$$

Cement from 318 ft. to surface

Surface: 8.625 in. @ 318 ft.

Hole: 12.25 in. @ 318 ft.

perts @ 368

Inside

$$368 / (1.18)(7.661) = 42 \text{ SKS}$$

Outside

$$318 / (1.18)(5.192) = 53 \text{ SKS}$$

$$50 / (1.18)(3.10) = \frac{155 \text{ SKS}}{110 \text{ SKS}}$$

propose 130 SKS

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	3837	2608	TR	165
SURF	318	0	G	225

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
3528	3643			

Formation Information

Formation	Depth
MNCS	0
FRSD	3378
FRNCOL	3528

Isolate Perts

plug 1 - 3514-3414

$$100 / (1.18)(7.661) = 10 \text{ SKS}$$

propose 20 SKS

C16P @ 3515

Cement from 3837 ft. to 2608 ft.

Tubing: 2.875 in. @ 3684 ft.

Production: 5.5 in. @ 3837 ft.

Hole: 7.875 in. @ 3837 ft.

Hole: Unknown

TD: 3849 TVD: 3849 PBTD: 3793



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

***CONDITIONS OF APPROVAL
TO PLUG AND ABANDON WELL***

Well Name and Number: State of Utah II 36-96

API Number: 43-015-30508

Operator: XTO Energy Inc.

Reference Document: Original Sundry Notice dated February 20, 2006(?),
received by DOGM on February 15, 2006

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
3. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (Office) or 801-733-0983 (Home) prior to continuing with the procedure.
4. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

February 21, 2006

Date

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-45567
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K Farmington NM 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2617' FSL & 1547' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 36 17S 07E		8. WELL NAME and NUMBER: STATE OF UTAH II #36-96
PHONE NUMBER: (505) 324-1090		9. API NUMBER: 4301530508
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 5/4/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. plugged & abandoned this well in the following manner:

4/28/06 - 5/1/06: Notified Bart Kettle, State of Utah, on 4/24/06 regarding P&A. MIRU PU. ND WH. NU BOP. PT tbg to 500 psig, 10 min. Good test. TOH w/tbg; TIH w/bit, bit sub, csg sc, tbg to top of perms. MIRU Hot Oil trk. Ppd 35 hot BFW dwn tbg. RDMO Hot Oil trk. TOH w/tbg, csg sc, bit. MIRU WLU. MIRU cmt pmp trk. Mxd 25 sx Type V (15.6 ppg, 1.18 yield) & spot 100' balanced plug inside csg fr/3514' - 3414'. RD cmt pump truck. RU WLU. Perf 3 holes in 5-1/2" csg @ 368'. RDMO WLU. ND BOP. RU cmt pmp truck. Mixed 100 sx type V cmt (15.6 ppg, 1.18 yield) & ppd dwn 5-1/2" csg & displ w/10 BFW. No returns, csg on vac. Bart Kettle witnessed activity.

5/2/06: MIRU cmt pmp trk. Mixed 113 sx type V cmt (15.6 ppg, 1.18 yield) & ppd dwn 5-1/2" csg when lost circ. No rets, csg on vac. Mixed 100 sx cmt type V cmt (15.6 ppg, 1.18 yield) & ppd dwn 5-1/2" csg. Mark Jones, State of Utah, witnessed activity.

5/3/06: MIRU cmt trk. Mixed 85 sx type G cmt w/12% cal seal, 3% CaCl chloride (14.6, 1.55 yield) & ppd dwn 5-1/2" csg & out the 8-5/8" BH vlv. circ 2 bbls cmt to surf.

5/4/06: RDMO PU. Dug down 12' around WH. Cut off WH & cap hole w/9-5/8" plate. Cleaned location. P&A complete.

NAME (PLEASE PRINT) HOLLY C. PERKINS	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE <i>Holly C. Perkins</i>	DATE 5-9-06

(This space for State use only)

RECEIVED
MAY 15 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

4301530508

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER UTU-73965
2. NAME OF OPERATOR: XTO ENERGY INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR: 2700 Farmington, Bldg K-1 CITY Farmington STATE NM ZIP 87401	7. UNIT or CA AGREEMENT NAME
4. LOCATION OF WELL FOOTAGES AT SURFACE: 660' FSK & 792' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN SESE 10 17S 08E	8. WELL NAME and NUMBER: LM LEMMON #10-01
	9. API NUMBER: Various (See attached)
	10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE
	COUNTY: EMERY
	STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start 1/1/2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surface commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR
Date: 6-12-07
Initials: DMZ

NAME (PLEASE PRINT) HOLLY C. PERKINS	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE <i>Holly C. Perkins</i>	DATE 5/15/2007

This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 6/11/07
BY: *[Signature]*

Federal Approval Of This
Action Is Necessary

RECEIVED
MAY 18 2007

DIV. OF OIL, GAS & MINING

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

Utah Wells Surface Commingled at Huntington CDP

State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
* Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
* Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
* Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
† Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
* Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-95	43-015-30509	Producing	State	
State of Utah II 36-96	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

Utah Wells Surface Commingled at Orangeville CDP

USA 03-75	43-015-30384	Producing	Federal	
USA 11-72	43-015-30387	Producing	Federal	
USA 18-7-11-23	43-015-30640	Producing	State	
USA 34-80	43-015-30389	Shut In	Federal	
USA 34-82	43-015-30390	Producing	Federal	
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal	
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal	
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal	
Utah Federal D 34-12	43-015-30282	Producing	Federal	
Utah Federal D 35-13	43-015-30285	Producing	Federal	
Utah Federal D 35-14	43-015-30286	Producing	Federal	
Utah Federal D 35-15	43-015-30287	Producing	Federal	
Utah Federal H 06-21	43-015-30294	TA	Federal	
Utah Federal P 10-42	43-015-30276	Producing	Federal	
Utah Federal P 10-43	43-015-30277	Producing	Federal	
Utah Federal P 10-47	43-015-30258	Producing	Federal	
Utah Federal Q 04-44	43-015-30280	Producing	Federal	
Utah Federal R 09-45	43-015-30275	Producing	Federal	
Utah Federal S 08-46	43-015-30274	Producing	Federal	
Utah State 01-76	43-015-30381	Producing	State	
Utah State 36-78	43-015-30382	Producing	State	

igion Wells

Page 1 of 4

PIPELINE

LE WELLS FROM COASTAL STATEMENT	20777				SALES DIFFERENCE	8575	JC137
	0						
	7604				7604	0	
	2448		2448				
	0		0				
Id statement + memo	974						
	31803		295682	2448	7604	0	
	395211	597033	597137	4379	14975	59724	790771
						518050	514853
						5355	58724
							59724
							79079
							593932

OCT 12 2004

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER Various Leases
2. NAME OF OPERATOR: XTO ENERGY INC. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Sul. Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		8. WELL NAME and NUMBER: See attached list
COUNTY: Emery		9. API NUMBER: Multiple
STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

RECEIVED
MAY 18 2007
DIV. OF OIL, GAS & MINING

Kenneth W. Jackson
Kenneth W. Jackson

Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) *James L. Death* TITLE *Vice President - Land*
SIGNATURE *James L. Death* DATE *8/16/04*

(This space for State use only)

APPROVED *9/30/2004*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

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SEP 28 2004
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-67532

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CO AGREEMENT NAME:

8. WELL NAME and NUMBER:
FEDERAL A 18-7-26 #12

9. API NUMBER:
4301530445

10. FIELD AND POOL, OR WILDCAT:
BUZZARD BENCH ABO

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER

2. NAME OF OPERATOR:

XTO ENERGY INC.

3. ADDRESS OF OPERATOR:

2700 Farmington Ave. Bldg H CITY Farmington

STATE NM ZIP 87401

PHONE NUMBER:

(505) 324-1090

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1815' FNL & 897' FWL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

TYPE OF ACTION

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: SURFACE
COMMINGLE

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:

Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench

Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR

Date: 7-11-05

Initials: CHO

NAME (PLEASE PRINT)

HOLLY C. PERKINS

TITLE

REGULATORY COMPLIANCE TECH

SIGNATURE

Holly C. Perkins

DATE

6/23/2005

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED

JUN 29 2005

DIV. OF OIL, GAS & MINING

(5/2000)

Date: 7/8/05

(See Instructions on Reverse Side)

By: *Dustin Ducet*

Dustin Ducet ??

WELLS FROM COASTAL STATEMENT

	0	302425			
	38990				
	104	104			
	256029				
s Check #	0			0	
s Check #2	0			0	
	7383			7383	0
	1931		1930 5		
	0				
	304437	302529	1930 5	7383	0

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: MUL: ST OF UT II 36-96
		9. API NUMBER: MULTIPLE 43 015 30508
		10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE: MULTIPLE

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

17S 7E 36

STATE:

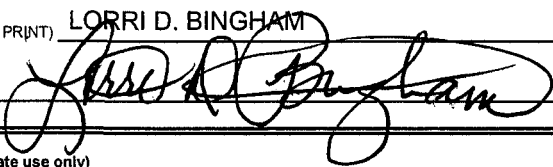
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	COMMINGLE

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

NAME (PLEASE PRINT) LORRI D. BINGHAM TITLE REGULATORY COMPLIANCE TECH
SIGNATURE  DATE 9/23/2008

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SEP 29 2008

DIV. OF OIL, GAS & MINING

Utah Wells Surface Commingled at Orangeville CDP				
Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-95	43-015-30509	Producing	State	
State of Utah II 36-96	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

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SEP 29 2008

DIV. OF OIL, GAS & MINING